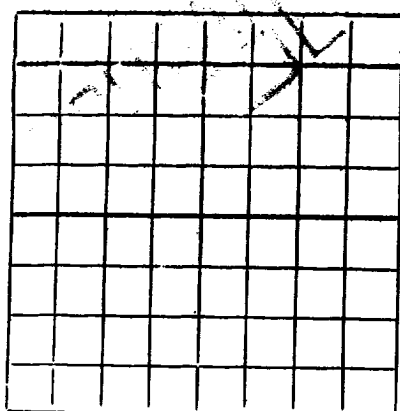


# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECORDS OFFICE 0000

## WELL RECORD 7 AM 10 20



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Santiago Oil Co

(Company or Operator)

Fielder Trust #

(Lease)

Well No. 10, in NW 1/4 of NE 1/4, of Sec. 13, T. 17S, R. 32E, NMPM.

Maljamer

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from East line

of Section 13 If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced 11-1-59, 19 Drilling was Completed 11-12 59

Name of Drilling Contractor Great Western Drilling Co

Address Midland Texas

Elevation above sea level at Top of Tubing Head 4164.2

The information given is to be kept confidential until

### OIL SANDS OR ZONES

No. 1, from 4161 to 4166 No. 4, from 4221 to 4231  
No. 2, from 4171 to 4177 No. 5, from 4234 to 4255  
No. 3, from 4188 to 4212 No. 6, from 4259 to 4262

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet. 4399 to 4403  
No. 2, from to feet. 4424 to 4436  
No. 3, from to feet.  
No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	244	N	293	Halliburton			Surface
5 1/2	14	N	4425	"			Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	307	250	Pump & plug		
7 7/8	5 1/2	4439	300	"		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6000 gal Acid, 50,000 gal Oil, 128,000# sand at above indicated perforated intervals.

Rate of Production Stimulation Flowing

Depth Cleaned Out.

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 12-1, 19 59  
OIL WELL: The production during the first 24 hours was 49 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35-5  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1159		T. Devonian		T. Ojo Alamo
T. Salt.	1243		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2427		T. Montoya		T. Farmington
T. Yates	3455		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	Not picked		T. McKee		T. Menefee
T. Queen	3449		T. Ellenburger		T. Point Lookout
T. Grayburg	3998		T. Gr. Wash.		T. Mancos
T. San Andres	4161		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	248	248	Sand & Coliche				
248	1159	911	Red Bed				
1159	1243	84	Anhydrite				
1243	2427	1184	Salt				
2427	3455	1026	Sand & Anhydrite				
3455	3998	544	Sand				
3998	4455	457	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 4, 1959

(Date)

Company or Operator Santiago Oil & Gas Co

Address P O Box 1663, Midland, Texas

Name

Position or Title Secretary-Treasurer