

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 7 M 10 23

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MET OF CASING SET OF CEMENT WEED MUD AMOUNT OF MUD USED 1/4 8 5/8 307 250 Pump & plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) OO gal Acid, 50,000 gal Oil, 128,000f sand at above indicated perforated intervals.	LOC	AREA 640 CATE WELL	CORRECTLY							
Also are production Stimulation. In the color of the c		***************************************		Oil Co				Fi	elder Truc	• #
1			(Company or O	perator)		***************************************	(Le	ase)		6 T
1	ell No		in NW			L3, T	178	, R	32E	, NM
Inc. and 1980 feet from Rast Section 13 HS tale Land the Oil and Gas Lease No. is 3-2229 Illing Commenced 11-1-59 19 Diffing was Completed 11-12 19 The information given is to be kept confidential of the control of the confidential of the co	************				Pool		L			
Section	ell is		feet from	mar en	line and	1980	£4	£	Last	
19. Drilling was Completed 11-12 19.	Section	<u>ـــ</u>	If	State Land the Oil	and Gos Lassa N		B-2229			
Order Contractor Contract	illing Co	mmenced	11-1-59		10 5-11	·	**********************	11-	 12	 \$
OIL SANDS OR ZONES 1, from 4161	me of D	tilling Cont		Great Weste	rn Drilling	ing was Complete Co	:d	***********	***************************************	, 19
OIL SANDS OR ZONES OIL SANDS OR ZONES 1, from. 4161 4166 No. 4, from. 4221 4231 2, from. 4171 10 4177 No. 5, from. 4254 10 4255 3, from. 4188 0 4212 No. 6, from. 4259 10 4262 DIFORTANT WATER SANDS 4258 10 4224 DIFORTANT WATER SANDS 43132 10 4310 DIFORTANT WATER SANDS 43132 10 4340 Lifton. 10 4346 10 4350 C, from. 10 feet. 4329 12 4340 A424 10 4350 A550 10 4324 10 4325 CASING RECORD MUDDING AND CEMENTING RECORD RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qit. or Gala. used, interval treated or shot.) OG gal Aaid, 59,000 gal Oil, 128,0000 sand at above indicated perforated intervals.		THING COME	Midland	Texas	*****************************		***********************		*********************	*************
OIL SANDS OR ZONES 1, from. 4161	dress			A14		-022001000550000000000000000000000000000	*************************			
1, from	evation at	ove sea leve	el at Top of Tub	ing Head.		The i	nformation giv	ven is to	be kept confic	iential u
1, from. 4161		***************************************		, 19						
1, from. 4161				a	IL SANDS OR	ZONES				
2, from 4188 4212 No. 6, from 4259 4262 3, from 4188 to 4212 No. 6, from 4259 to 4264 IMPORTANT WATER BANDS 4288 to 4291 ude data on rate of water inflow and elevation to which water rose in hole. 4332 to 4340 1, from 10 feet. 4399 to 4403 4, from 10 feet. 4390 to 4403 4,	1, from.		6161	4166	No	N. 4.4			4231	
3, from	2 6	-	74/4	41//			<u> </u>		LOCE	*********
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ANOUNT OF CASING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENT MERCORD M							4288	_		
1, from 10 feet 4329 te 4493 2, from 10 feet 424 to 4436 3, from 10 feet 621 4, from 10 feet 621 CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT RINGS FULLED FROM PERFORATIONS FURPOSE 7/8 244 N 253 Helliburton Surface 1/2 14 N 4425 N OIL String 1/2 14 N 4425 N OIL String 1/2 14 N A425 N OIL String 1/2 14 N A425 N OIL String 1/2 14 N AMOUNT OF ORAVITY MOUNT OF ORAVITY NO CRECORD 1/4 S 5/8 J8/1 258 Punp 6 plus 1/4 S 5/8	ude data	on rate of	water inflow and					te		
2, from 10 feet 142 to 4436 3, from 10 feet 11							4346	to	4350	
CASING RECORD SIZE VEIGHT NEW OR LUSD AMOUNT SHOP CUT AND FERFORATIONS FURFORE 5/8 244 N 293 Halliberton Surface 1/2 14 N 4425 N Oil String MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD EE OF SIZE OF WHERE NO. SACES WEED ORAVITY AMOUNT OF MUD USED ORAVITY 1/4 8 5/8 387 259 Pump & plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) OU gal Asid, 59,000 gal Oil, 128,000f sand at above indicated perforated intervals.	2. from				***************************************		442	A to	4436	
CASING RECORD SIZE PER FOOT USED AMOUNT RIDO PROPER PULLED FROM PERFORATIONS PURPOSE 5/8 244 N 293 Halliburgen Surface 1/2 14 N 4425 N OIL String MUDDING AND CEMENTING RECORD TE OF SIZE OF WHERE NO. SACES NEW DEED GRAVITY AMOUNT OF MUD USED 1/4 8 5/8 367 250 Pump & plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) 100 gal Acid, 59,000 gal Oil, 128,000 sand at above indicated perforated intervals.	0 6				****************************		feet.			••••••
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	t of Prod	luction Stim	ulation	- Teal #8	*********************	••••••		•••••	······································	
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Depth Cleaned Out	********								***************************************	************

COBD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•	were use	d from	0	feet to	TD	feet, a	and from	1	•••••	feet to		feet.	
able tools v	were used	from		feet to		feet,	and from	1		feet to	·····	feet.	
	÷				PROD	UCTION							
et to Prod	ucing	12-1			, 19	···•							
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given h	nerewith is a complete and	correct record of	the well and	all work done	on it so far
as can be determined from available records.		1 4		4, 1959	

as can be determined from available records.	December 4, 1939
	(Date)
Company or Orthon Santiago Oil & Gas Co	Address P O Box 1663, Midland, Texas
Company or Operator Santiago Oil & Gas Co	Position or Title. Secretar-Treasurer
	•