

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

12/3/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Santiago Oil & Gas Co**

(Company or Operator)

*Frieder Trust Co.*

(Lease)

Well No. **10**

in *NW 1/4, NE 1/4*

**B**, Sec. **13**

T. **17S**

R. **32E**

NMPM.

**Maljamar Bar**

Pool

**Lea**

County. Date Spudded. **11-1-59**

Date Drilling Completed

**11-12-59**

Please indicate location:

Elevation **4164-2**

Total Depth **44 70**

PBTD

**4435**

Top Oil/Gas Pay **4161**

Name of Prod. Form.

**Grayburg**

PRODUCING INTERVAL - **(4161-66)(4171-77) (4188-4212)(4221-31)**

Perforations **(4234-55)(4259-62)(4281-84)(4288-91)**

Open Hole **(4332-40)(4344-50)**

Depth

Casing Shoe **(4399-4403)**

Depth

Tubing **(4424-36)**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **49** bbls. oil, **0** bbls water in **24** hrs, **0** min. Choke **18/64**

Gravity **35-5 COR 497-1**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **6000 gal Acid; 50,000 gal Oil; 128,000# sand**

Casing Press. **1500**

Tubing Press. **7900**

Date first new oil run to tanks

**12-1-59**

Oil Transporter

**Texas N M Pipe Line Co**

Gas Transporter

**Phillips Petroleum Co**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**Santiago Gas & Oil Co**

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title **Secretary-Treasurer**

Send Communications regarding well to:

Name \_\_\_\_\_

**Santiago Oil & Gas Co**

Address \_\_\_\_\_

**Box 1663, Midland, Texas**

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_