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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

1. Name of Operator
Southland Royalty Company

2. Address of Operator
21 Desta Drive Midland, Texas 79701

3. Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
East THE 13 LINE, SECTION 17S TOWNSHIP 32E RANGE 13 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4160' GR

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2229 B-2148

7. Unit Agreement Name

8. Form of Lease Name

Malmar Unit Tr. 1

9. Well No.

1

10. Field and Pool, or Wildcat

Maljamar (GB-SA)

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. POH w/tbg.
2. RIH w/bit & scraper to 4433'. Spot Sulfate Scale dissolver 4425-4339'. SION.
3. Fish spot valve & POH w/tbg. RIH & set RBP @ 4290'. Spot 120 gal scale dissolver 4290-4230'. Displ in perfs.
4. Pmp 50 BW @ 4 BPM @ 3600#. Acdz pfs 4180-4255' w/2000 gal in 4 stgs @ 3 BPM @ 3750#. Flw back load.
5. Acdz pfs 4315-4423' w/900 gal in 3 stgs @ 3 BPM @ 2800#. Flw back load.
6. RIH w/inj tbg & pkr. Unable to inject @ the approved maximum press of 1700#.
7. SI pending step rate test in offset well #3-15.
8. Ran step rate test in well #3-15 on 6-29-83. A surface parting press of 2528 psi was recorded. A maximum surface injection press of 2478 psi was assigned.
9. On injection @ 200 BWPD @ 2400#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. R. Al TITLE District Operations Engineer DATE 9/13/83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR TITLE DATE SEP 16 1983

CONDITIONS OF APPROVAL, IF ANY

RECEIVED
SEP 15 1983
O.C.D.
HOBBS OFFICE