O. OF COPICS PCCCIVED	Form C-103 Supersedes Old	
DISTRIBUTION COMMISSION	C-102 and C-103	
ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
ILC	Sa, Indicate Type of Lease	
J,5,G,5,	Stoto XX	
AND OFFICE	5. State OH & Gas Leave No.	
PERATOR	B-2229 & B-2148	
SUNDRY NOTICES AND REPORTS ON WELLS		
100 HOT USE THIS FORM FOR PRESENTING TO THIS CONTROL OF THE CAREER TO A DIFFERENT RESERVOIR, LOT USE THE FOREIGN TO PRESENT THE FROM CONTROL FOR SITH FROM SELECTION TO PERSON TO PERSON CONTROL FOR SITH FROM SELECTION TO	7. Unit Agreement Fan.e	
OTHER WATER Injection Well	6, Farm or Lease Name	
France of Ciperator	Malmar Unit Tr. 1	
Southland Royalty Company	9. Well No.	
21 Desta Drive, Midland, Texas 79701	1	
Location of Arcil	10. Field and Fool, or Wilden	
UNIT LETTER A . 660 FEET FROM THE NORTH LINE AND 660 FEET FR	Maljamar (GB-SA)	
THE East LINE, SECTION 13 TOWNSHIP 175 RANGE 32E NM	p.m. (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
4160' GR	Lea	
t beck who obtaine box to material times of the series	ENT REPORT OF:	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
CONVENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
TEMPORARILY ADANDON		
OTHER		
OTHER		
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included	ling estimated date of starting any prope	
7. Describe Proposed of Completed Operations (Civary) state are performent destroy, and a work) SEE RUL C 1703.		
not the pill whit is one common & check for fill. (Jean out to	4437'.	
3. RIH w/pkr. Set pkr @ 4303'. Spot 86 gals sulfate scale dissolver.	Displ dissolver into	
c 0011 /th		
a nil/ppp 2 pkn w/tailnine Set RBP @ 4300' +. Set DKr @ 4105' +.	Talibibe to 4555. Shor	
120 gale coale discolver Displ W/bU gals (all Chemicals III peris). 51011.	
5. Pmp 50 + BW @ 4 + BPM to displ scale dissolver further into form. 6. PU & set pkr @ $4\overline{0}10'$ + (tailpipe to $4100'$ +). Acdz pfs $4180-4255'$	w/2000 gals 15% HCl	
week a line stabilings. Eluch to bim bort PHH W/KBP N HKT.	•	
7. RIH w/pkr & set @ 4280' \pm . Pmp 50 \pm BW @ 3 \pm BPM to displ scale d	issolver further into	
C =		
8 Acdz perfs 4315-4423' (40 holes) w/900 gals 15% HCI W/NEFE + Clay	stabilizer.	
o sot new a 1160' + Swh total acid load Dack. PUH W/PKr.		
	Lie. AMACD in Antocia	
10. RIH w/inj tog α pkr. Set pkr α 4100 $\frac{1}{2}$. Return to injection 11. If injection press exceeds 1700 $\#$, prepare for step rate test α no	erry NHOCD III Arcesia.	
B. I hereby certify that the inforgation above in true and complete to the best of my knowledge and belief.		
8. Thereby certify that the information move in true and complete to		
District Operations Enginee	r · 6416 3/9/83	

OIL & GAS INSPECTOR

MAR 11 1983

ORIGINAL SIGNED BY EDDIE SEAY

					•	
NO. OF COPIES RECEIVED			•	Form C-1		
DISTRIBUTION				Supersed C-102 an		
ANTA FE	NEW MEXIC	O OIL CONSERVATION	N COMMISSION	Effective		
FILE	1		,		2755	
U.S.G.S.	1				Type of Lease	
LAND OFFICE	-			State X	X Fee .	
OPERATOR				5. State Oil	& Gas Lease No.	
OF EXALTOR.	_}			B-2229	& B-2148	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)						
. OIL GAS	OTHER-			7. Unit Agre	ement Name	
WELL XX WELL OTHER Name of Operator				8. Farm or L	8. Farm or Lease Name	
Southland Royalty Company				Malmar	Malmar Unit Tr. 1	
Address of Operator	·			9. Well No.		
					1	
21 Desta Drive, Midland, Texas 79701					10. Field and Pool, or Wildcat	
. Location of Well	((0	North	<i>-600</i>	1	nar (GB-SA)	
UNIT LETTER A	FEET FROM TH	ELINDE CINE A	ND FEE	T FROM	mmm	
THE East LINE, SECTI	10N TOWN	SHIP 17S RA	32E	NMPM.		
mmmmmm	15 Flavotion	(Show whether DF, RT,	GR, etc.)	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	111111111111111111111111111111111111111		.60' GR	Lea		
66.	Appropriate Box To	- 1.		0.1 D		
PERFORM REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER Run Radioactive 17. Describe Proposed or Completed Completed Completed Secretary See Rule 1103.	change e & Temperature	Surveys Casing	CE DRILLING OPNS. TEST AND CEMENT JQB	F	ALTERING CASING PLUG AND ABANDONMENT te of starting any propose	
1. RU Wireline truck	c. Run injectin	g temperature s	urvey.		*	
2. Run base gamma ra	ay log.					
3. Run tracer survey						
4. Shut in well. Ru		ecay surveys.				
5. Restore well to i	injection.					
16. I hereby certify that the information	on above is true and comp					
SIGNED . M	Low	District	Operations Eng	gineer	11/29/82	
ORIGINAL SIG		71768		CATE	DEC 1 1982	

JERRY SEXTON

CONDITIONS OF APPEDISTRICE I SUPR.