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		NEW MEXIC						FORM C-103 (Rev 3-55)
		#IJUELI	LANEUUS	REPU	RTS O	N WELL	SS GFFICE	One
		(Submit to appropri				nmission R	ule 1106)	
Name of Comp				Addre	138	TARK US.		16
	Santiago Oil	à Gas Company					, Midland, T	exas
and the second se	Fielder Trust	t State	Vell No. U 11	Jnit Letter A	Section 13	n Township 17		Range 32 E
Date Work Per	formed 10-19-59	Pool Mal jamar				County		
	<u></u>		A REPORT O	F: (Cbeck	abbrobri	Le Le	4	
🔄 Beginnin	g Drilling Operatio		ing Test and (Explain):	
Plugging	i	Rem	edial Work				-	
Detailed accor	unt of work done, n	ature and quantity of	f materials us	ed, and rea	sults obta	uned.		
	cement at 299 ∢/2000# 0.Ķ.							
Witnessed by			Position	<u>-</u>		Company	:	
Delm	a Baucum		Prod. St			Santia	go Oil & Ga	s Company
		FILL IN BELC				PORTS O	NLY	
D F Elev.	TD		PBTD	LWELL		Producing	Interval	Caralaria Dava
						1 Ioducing	, Interval	Completion Date
Tubing Diamete	er	Tubing Depth		Oil Stri	ng Diame	ter	Oil String	Depth
Perforated Inte	rval(s)							
Open Hole Inte	rval			Produci	ing Forma			
				roduci	ng rouna	tion(s)		
			RESULTS	OF WORK	OVER			
Test	Date of Test	Oil Ptoduction BPD	Gas Prod MCF			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover						<u></u>		
After Workover								
/	OIL CONSERVA	TION COMMISSION	······································	I here to the	by certify best of	y that the im my knowled	formation given a	bove is true and complete
Approved by	n	umu n		Name	12	Kirk Ca	duille	
Fitle	Fraineer	District 1	· ····	Positi	Ón			
Date		2 9 1959		Compa	uy.		Treasurer il & Gas Con	

÷		NEWMEXIC							FORM C-103 (Rev 3-55)
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		Submit to appropri							
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Santiago 011 &	Gas C	ompany					fidland,		-
Lesse			Vell No.	Unit Letter		Township		Ran	
Pielder Trust		<u> </u>	11	A	13		L7 S		32 E
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Detailed account of work	done. n	ature and quantity of	fmaterials	ed and ea					
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	03	FILL IN BELC	Prod. S	EDIAL W	ORK RE	Santiag		Gas Ec	mpa ny
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NEW MICO OIL CONSERVATION COMM

Form C-101 Revised (12/1/55)

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Santiago.011.6. Gas.Company (Lease) (Company or Operator) Fielder Trust-State (Lease) (Lease) (Company or Operator) Fielder Trust-State (Lease) (Lease) (Company or Operator) Fielder Trust-State (Lease) (Company or Operator) (Lease) (Company or Operator) (Lease) (Gouted.660 feet from the (GIVE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No. B-2229 If patented land the owner is Address. We propose to drill well with drilling equipment as follows: Rotary Rig The status of plugging bond is. CUXTENT We intend to complete this well in the. Grayburg		••••••	•••••	(Place)	J	une 19, 1959	•••••••••••••••••••••••••••••••••••••••
Gentlemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Santiago 011.6. Gas Company Santiago 011.6. Gas Company Pielder Trust-State (Lease) (Lease) Iocated 660 feet from the North Ine of Section 13 NGIVE LOCATION FROM SECTION LINE) 1 If State Land the Oil and Gas Lease is No. B-2229 If patented land the owner is Address. We propose to drill well with drilling equipment as follows: Rotary Rig. The status of plugging bond is Current. Drilling Contractor Not known at this time	OIL COM	NSERVAT	ION CO	MMISSION		(Date)	
You are hereby notified that it is our intention to commence the Drilling of a well to be known as Santiago_011_6_Gas_Company Company or Operator) Fielder Trust-State	SANTA I	FE, NEW	MEXICC)			
Santiago Oil 5. Gas Company or Operator) Fielder Trust-State , Well No. 11 , in A The well is (Unit) Iocated 660 feet from the North line and 660 feet from the Iocated 660 feet from the North line and 660 feet from the Iocated 660 feet from the North Ine and 660 feet from the Iocated 650 feet from the North Ine of Section 13 , T. 17. S , R 32. E , NMPM. (GIVE LOCATION FROM SECTION LINE) i Roberts Fool, Lea County If State Land the Oil and Gas Lease is No B-22229 If patented land the owner is Address. We propose to drill well with drilling equipment as follows: Rotary Rig The status of plugging bond is Current M N O P Interstatus of plugging bond is Current Interstatus	Gentleme	n:					
Decided Iteration Iteration <thiteration< th=""> <thiteration< th=""></thiteration<></thiteration<>	You Se	are hereby Intiago	notified	that it is our i Gas. Company	ntention to commence the Drilling of a well to be	known as	
Decated A Image: Control of the section of the sec					(Company or Operator)		••••••
located 650 feet from the North line and 660 feet from the East	F1	lelder I	rust-S	tate	, Well No	in A	
East line of Section 13 T. 17. S R. 32. E NMPM. (GIVE LOCATION FROM SECTION LINE) I Boberta Pool, Lea County If State Land the Oil and Gas Lease is No. B-2229 If patented land the owner is. Address. E F G H We propose to drill well with drilling equipment as follows: Rotary Rig L K J I Drilling Contractor Not known at this time. M N O P O P	located	660	fe	et from the	North	line and	660 feet from the
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D C B A D C B A K J I If State Land the Oil and Gas Lease is No. B=2229 If patented land the owner is. Address. Address. We propose to drill well with drilling equipment as follows: Rotary Rig L K J I M N O P	(GIVE L	OCATION	I FROM	SECTION LIN	NE)	Lea	County
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E F G H L K J I M N O We propose to drill well with drilling equipment as follows: Rotary Rig We propose to drill well with drilling equipment as follows: Rotary Rig	D	С	В	A			
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L K J I M N O P					The status of plugging bond isCurrent		
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formation at an approximate depth of	ŀ ₽-	- <u>-</u>	·!	J		0	feet.

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cemen
12 1/4	8 5/8	24 H-40	New or tested	30' in	circulate
				red beds	
7_7/8	5 1/2	14 H-40	Nev	5000	300

Sincerely yours,

If changes in the above plans become advisable we will notify you immediately.

unifar

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19......, 19......

OIL CONSERVATION COMMISSION

By

Address P. O. Box 1205, Midland, Texas