

MACK ENERGY CORPORATION

MILLER BX 1
SEC14 T17S R32E 660FSL 660FEL

WELL HISTORY

PBTD: 4265
TD: 4416
SP Csg: 8 5/8 24# @211 C/W 140sx neat (CIRC CMT)
LS Csg: 5 1/2 15.5# @4416 C/w1200sx poz w/10% gel TOC @1547
T SALT: 1143
B SALT: 2057
PERFS: 4016-21,4068-91,4212-29,4235-45,4125-31.
2670,82,2701,04,12,25,33,41,3349,54,70,77,80,83,99,3439,49,
3455,60,3735,48,60,88,3802,27,44,53,3900,10.

COMPLETION REPORT

7-5-60 FRAC PERFS 4212-45 W/25000 GALS CRUDE
FRAC PERFS 4068-91 W/25000 GALS CRUDE
FRAC PERFS 4016-21 W/10000 GALS CRUDE
286 BOPD FLOWING ON 15/64 CHOKE
9-19-69 Rigged up hot water well down tbg,tagged TD @4181 POOH w/tbg
9-20-69 Ran in hole w/4 3/4 bit c/o to 4265 POOH
9-21-69 Perfed casing at 4125-31 ran in hole with packer and plug.
Acidized perfs with 500 gals 15% acid,frac perfs w/10000 gals
9-22-69 Ran in hole with 5 1/2 baker ad-1 packer and cement line tbg
set packer at 3960

WORKOVER REPORT

1-18-88 Rigged up went in hole with 4 3/4 bit drilled out plug at 3945
1-19-88 cleaned out to 4265 POOH,perforated at 2670-3910 with 29 shots

RECEIVED

24 1995

OFFICE