Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ					ATURAL					
TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Mack Energy Corporation											
Address P.O. Box 276, Arte	esia. Ni	м 882	10	:							
Reason(s) for Filing (Check proper box)						ther (Please exp	olain)				
New Well		Change i		<i>f</i> -7	T. A	fective	0/1/02				
Recompletion	Oil	L	Dry G	t1	EI	lective	0/1/92				
Canada in Operator	Casinghes bob Ene				P. O. D	rawer 21	7, Artes	ia, NM	88210		
II. DESCRIPTION OF WELL	AND LE	ASE Well No.	1=				V:-4	of Lease		ease No.	
Lease Name MILLER BX	ing Formation R GRBG SA Kind of Lease Lease No. LC-061842										
Location Unit Letter P	_ : <u>6</u>	60	_ Feet F	rom The	SOUTH L	ine 2nd <u>66</u>	<u>0</u> F	eet From The	EAST	Lin	
Section 14 Townshi	ip 175	3	Range	3	2E .1	чмгм,		LEA_		County	
ш. DESIGNATION OF TRAN	JSPADTE	B OE O	II. AN	ID NATI	IRAL GAS	3					
Name of Authorized Transporter of Oil TA Insection (or Conde			Address (G	ive address to v	hich approved	copy of this	form is to be s	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (G	ive address to w	hich approved	copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actua	lly connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ling order nur						
Designate Type of Completion	- (X)	Oil Well	. } '	Gas Well	New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Speeded	Date Comp	pi. Ready to	Prod.		Total Depth	<u>, J</u>	<u> </u>	P.B.T.D.	J		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
	<u> </u>	TIRING	CASII	NG AND	CEMENT	ING RECO	RD.	1			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	-										
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR A	LLOW	ABLE	ail and mus	he equal to o	erceed top all	awahle for thi	t denth or be	for full 24 how	rs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Tel		oj ioaa e	ou ana musi	Producing N	lethod (Flow, p	ump, gas lift, e	ic.)	, ,		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
					<u> </u>			<u></u>			
GAS WELL Veital Prod. Test - MCF/D	Length of Test				Bbis. Condensale/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE	(OIL CON	ISERVA	I NOITA	DIVISIO	N	
I hereby certify that the rules and regula Division have been complied with and the	tions of the C hat the inform	Dil Conserv nation give	ation					SEP 1	1'92		
is true and complete to the best of my ki	Co -	, verry.			Date	Approve					
Signature Rhonda Nelson Production Clerk					By ORIGINAL SIGNED BY JERRY SEXTON						
Rhonda Nelson Printed Name 2 8 1992	LIUUUC		Tide -330.		Title						

ing the latter that the contribution is a simple of the property distribution of the simple of the contribution of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.