

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NM60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW		3a. Area Code & Phone No.		5. LEASE DESIGNATION AND SERIAL NO. LC-061842	
2. NAME OF OPERATOR Marbob Energy Corporation		5. BUREAU OF LAND MANAGEMENT RECEIVED FEB 11 1992 DIST. 6 N.M. Carlsbad, New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 217, Artesia, NM 88210		8. FARM OR LEASE NAME Miller BX		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FSL 660 FEL, Unit Letter P		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Maljamar Grbg SA	
14. PERMIT NO. 30-025-00543		15. ELEVATIONS (Show whether DF, RT, or SC.) 4085' DF		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T17S-R32E	
		12. COUNTY OR PARISH Lea		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to plug & abandon as follows:

Set CIBP @ 4000', spt cmt from 4000' to 2600', tag cmt @ 2600', spt 25 sx plug @ 2100' (base of salt), perf csg @ 1200' & sq perfs w/75 sx cmt & leave 25 sx cmt inside csg, tag @ 1100', perf csg @ 260' & circ cmt to surf & leave 5 1/2" csg full of cmt. Install dry hole marker and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rhonda Nelson

TITLE Production Clerk

DATE 2/6/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 2/25/92

CONDITIONS OF APPROVAL, IF ANY:

CONTACT / NOTIFY BLM AT (505) 393-3612 PRIOR TO ANY WORK.
PLACE 9.0 PPG MUD BETWEEN ALL PLUGS. USE CLASS 'C' CEMENT MIXED @ 14.8 PPG.
*See Instructions on Reverse Side

MARBOB ENERGY CORPORATION
MILLER BX 1
SEC14 T17S R32E 660FSL 660FEL

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WELL HISTORY

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PBTD: 4265

TD: 4416

SP Csg: 8 5/8 24# @211 C/W 140sx neat (CIRC CMT)

LS Csg: 5 1/2 15.5# @4416 C/w1200sx poz w/10% gel TOC @1547

T SALT: 1143

B SALT: 2057

PERFS: 4016-21,4068-91,4212-29,4235-45,4125-31.
2670,82,2701,04,12,25,33,41,3349,54,70,77,80,83,99,3439,49,
3455,60,3735,48,60,88,3802,27,44,53,3900,10.

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COMPLETION REPORT

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7-5-60 FRAC PERFS 4212-45 W/25000 GALS CRUDE
FRAC PERFS 4068-91 W/25000 GALS CRUDE
FRAC PERFS 4016-21 W/10000 GALS CRUDE
286 BOPD FLOWING ON 15/64 CHOKE

9-19-69 Rigged up hot water well down tbg, tagged TD @4181 POOH w/tbg

9-20-69 Ran in hole w/4 3/4 bit c/o to 4265 POOH

9-21-69 Perfed casing at 4125-31 ran in hole with packer and plug.
Acidized perfs with 500 gals 15% acid, frac perfs w/10000 gals

9-22-69 Ran in hole with 5 1/2 baker ad-1 packer and cement line tbg

set packer at 3960

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WORKOVER REPORT

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1-18-88 Rigged up went in hole with 4 3/4 bit drilled out plug at 3945

1-19-88 cleaned out to 4265 POOH,perforated at 2670-3910 with 29 shots

1-20-88 Ran in hole acidize perfs 3735-3910 with 1000 gals 15% ne acid
NO SHOW

1-21-88 Acidize perfs 3349-3460 with 1000 gals 15% ne acid NO SHOW

1-22-88 Acidize perfs 2670-41 with 500 gals 15% ne acid

1-23-88 Swabing 6% oil

1-24-88 Swabing 6% oil

1-25-88 Swabing 6% oil

1-26-88 Fraced perfs 2670-41 with 20000 gals gel

1-27-88 Pulled packer ran in hole with tbg and overshot circ sand
PUT BACK ON PRODUCTION

9-22-88 Rods parted. Fished rods and layed down rods. Layed down tbg
and T.A. well.