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NEW MEXICO OIL CONSERVATION COM "SSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Centinental Oil Company Miller BX Range County Unit Letter Section Township 32-E Lea H Kind of Lease (State, Fed Fee) Pool Mal jamar Federal Range Unit Letter Section Township If well produces oil or condensate give location of tanks 17-8 H Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil 🔀 or condensate 🔲 Texas-New Mexico Pipe Line Company P. C. Box 1510 Midland, Texas Texas-New Mexico Pipe Line Company Is Gas Actually Connected? Yes_ No_ Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas or dry gas nected If gas is not being sold, give reasons and also explain its present disposition: No market outlet. Gas being vented. REASON(S) FOR FILING (please check proper box) Change in Ownership Other (explain below) Change in Transporter (check one) Oil Dry Gas Remarks LC 061842 To report change in pool designation from undesignated to Maljamar Pool. NMGCC-5 WAN SW File The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 7th April 19 day of _ OIL CONSERVATION COMMISSION Approved by Title <u>District Superintendent</u> Continental Oil Company Date 1151 Rowley Building Artesia. New Mexico

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U. S. LAND OFFICE LAS Cruces

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give the size and horsition. If the well has been dynamited, give that well, give the said so and number of shets. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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NEW MEL O OIL CONSERVATION COM SION Form C-116
Revised 7/1/55

ile the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 15 FM 2 50

Company or Operator Continental C	M.1 Company	Lease Miller BX
Well No Unit Letter H	S 14 T 178 R	328 Peci Kaljamar
County Lea Kind	of Lease (State, 1	fed. or Patented) Federal
If well produces oil or condensate, g	ive location of tar	nks:Unit L/2 S 14 T 178 R 32E
Authorized Transporter of Oil or Co	ndensate Texas-N	er Mexico Pipe Line Company
Address Box 1519, Midland, Texas		an and a special speci
(Give address to which a	pproved copy of t	his form is to be sent)
Authorized Transporter of Gas	26	
Address		Date Connected
(Give address to which a	" '	his form is to be sent)
lf Gas is not being sold, give reason	s and also explair	its present disposition:
Gas being vented.		
Reasons for Filing: Please check pro	ner box) New	Well (7)
Change in Transporter of (Check One		
Change in Transporter of (Check One	j. Oil () Diy d	as () o head () condensate ()
Change in Ownership	() Other	()
Change in Ownership Remarks:		(Give explanation below)
MANAGE WAY ON THE		
NEOCC-5 WAN SW File		
The undersigned certifies that the Ru	ıles and Regulatio	ons of the Oil Conservation Com-
mission have been complied with.	<i>:</i>	
Executed this the 12 day of Septem	mber 19 60	
Executed time the day or		
	By	1 Hessel
Approved SEP 18 1964	_19 Title	District Superintendent
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OIL CONSERVATION COMMISS	310N Comp	pany Continental Cil Company
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