NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Hadas office occ MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Name of Company Address 41 Continental Oil Company Review Eldg., Artesia, New Mexico Section Township Well No. Unit Letter Range Miller M 323 Date York Performed Pool County Hal farmer THIS IS A REPORT OF: (Check appropriate block) . Beginning Orilling Operations Casing Test and Cement Job Other (Explain):]] Plugging Remedial Work etailed account of work done, nature and quantity of materials used, and results obtained. Ran 4396' 5 1/2" @ 14# J-55 casing set at 4379' with 1475 sacks coment and 55 gallens latex. Plug down at 1:30 AM 8-16-60. Tested easing with 1,000# for 30 minutes. No pressure drop. Approved 6-29-60 by Jim A. Knauf, District Engineer, USGS, Artesia, New Mexico. MMGCC-3 WAM Pile Position Сопрацу FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA TO PBTD Producing Interval Completion Date de la Diameter Tubing Depth Oil String Diameter Oil String Depth manufated laterval(s) ee, sold incorval Producing Formation(s) RESULTS OF WORKOVER Oil Production Gas Production Water Production Date of GOR Gas Well Potential BPD MCFPD RPD Cubic feet/Bbl MCFPD Votkover Aber Workover I hereby certify that the information given above is true and complete! to the best of my knowledge. DIL CONSERVATION COMMISSION Approved by Name litle Position District Superintendent

Company

Date

NEW MEXICO OIL ECHSERVATION COMMISSION

Vorkover After Workover OIL CONSERVATION COMMISSION MCFPD BPD Cubic feet/Bbl MCFPD BPD Cubic feet/Bbl MCFPD I hereby certify that the information given above is true and contone to the best of my knowledge.				ELLANEO	/ L					OE O	00
Description Company Real Company Real County Range State Real County Range State Real County Range State Real County Range State Real County Range THIS IS A REPORT OF: (Check appropriate block) Real County THIS IS A REPORT OF: (Check appropriate block) Real County Remedial Work Remedial			(Submit to ap	propriate Distr	ict Offi	ce as	per Com	mission Ru	ile 1106)	•••	_
Millor M			_					. ∳श्रेष्ट	441, S	AM 9	
Date Took Performed Pool THIS is A REPORT OF: (Check appropriate block) I regimme infilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Oversied access of work done, nature and quantity of materials used, and results obtained. Speaked at \$1:30 PM 7-11-60. Ran 2221 8 5/8* OD 245 3-55 casting set at 2281 will also season. Commet circulated. Plug does at \$1:45 PM 7-11-60. Tested casting with 1,000 for 30 minutes. He pressure drop. Approved 8-29-60 by Jin A. Knamf, District Engineer, USOS, Artesia, New Mexico ORIGINAL WELL DATA PBTD Poducing Formation(s) FILL 'IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Producing Interval Completion Date Tabing Depth Oil String Diameter Oil String Depth Figure of the Interval Production Results of MCFPD Season Cast Company FILL 'IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PTO Company FILL 'IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Producing Interval Completion Date Tabing Depth Oil String Diameter Oil String Depth FORWARD COMPANY OF TABING CAST COMPANY OF TABING CAST CAST CAST CAST CAST CAST CAST CAST		ental Off	Company	W-11 N-	77 : 7				tesia, Nev		<u> </u>
THIS IS A REPORT OF: (Check appropriate block) The check of this is A REPORT OF: (Check appropriate block) The check of this is A REPORT OF: (Check appropriate block) This is A REPORT OF: (Check appropriate block) The check of this is A REPORT OF: (Check appropriate block) The check of this is A REPORT OF: (Check appropriate block) This is A Report of this is A Report of this appropriate block) This is A Report of this is A Report of this appropriate block) This is A Report of this is A Report of this appropriate block) This is A Report of this is A Report of this appropriate block) This is A Report of this is A Report of this appropriate block) This is A Report of this is A Report of this appropriate block) This is A Report of this is A Report of this appropriate block) This is A Report of this is A Report of this appropriate block) This is A Report of this appropriate block) This is A Report of this is A				1 _	Unit	Letter	1	·	8	_	30R
THIS IS A REPORT OF: (Check appropriate block) [Pool		······································	-				<u> </u>	<i></i>
Casing Test and Cement Job Other (Explain): Clussing Remedial Work Other (Explain): Company Othe	7-31	40									
Position account of work done, nature and quantity of materials used, and results obtained. Spended at 3:30 PH 7-31-60. Ran 222! 8 5/8" CD 24/6 J-55 casting set at 228! will 135 sacks execute. Comment circulated. Plug down at 8:45 PH 7-31-60. Tested casting with 1,000 f for 30 minutes. No pressure drop. Approved 8-29-60 by Jin A. Knauf, District Engineer, USGS, Artesia, New Mexico Company FILL 'N BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Producing Interval Completion Date Promoter Fubing Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER (Pate of Oil Production Gas Production BPD Coulci feet/Bbl MCFPD Leasever Alice Oth CONSERVATION COMMISSION Phereby certify that the information given above is true and ce to the best of my knowledge.	W You don't	iau Ceillian Co							2		
Spudded at 3:30 PM 7-31-60. Ran 222' 8 5/8" CD 245 J-55 casing set at 228' vi 135 sechs coment. Commit circulated. Plug down at 8:45 PM 7-31-40. Tosted casing with 1,000f for 30 minutes. No pressure drop. Approved 8-29-60 by Jin A. Knauf, District Engineer, USGS, Artesia, New Mexico Position Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Producing Interval Completion Date Producing Lineary Producing Formation(s) RESULTS OF WORKOVER Out Conservation Commission RESULTS OF WORKOVER Out Conservation Specific Security that the information given above is true and co to the best of my knowledge.		•		_		nent job Uther (Explain):					
Specified at 3:30 PM 7-31-40. Ran 222' 6 5/8" CD 245 J-55 casing set at 228' will 135 accide commit. Commit circulated. Plug down at 8:45 PM 7-31-40. Tested casing with 1,000f for 30 minutes. He pressure drop. Approved 8-29-40 by Jin A. Knauf, District Engineer, USGS, Artesia, New Menice Position Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA F.D. Producing Interval Completion Date Tubing Depth Oil String Diameter Oil String Depth Occurrance Interval(s) Producing Formation(s) RESULTS OF WGRKOVER Only of Oil Production Gas Production GOR MCFPD Results of SPD MCFPD BPD Cubic feet/Bb MCFPD Cubic feet/Bb MCFPD Cubic feet/Bb MCFPD Cubic feet/Bb MCFPD Cubic feet/Bb Cubic feet/Bb Cubic feet/Bb MCFPD Cubic feet/Bb Cubic fee											
Approved 8-29-60 by Jin A. Knauf, District Engineer, USGS, Artesia, New Mexico Approved 8-29-60 by Jin A. Knauf, District Engineer, USGS, Artesia, New Mexico FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD PBTD Producing Interval Completion Date 1 Distring Diameter Oil String Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER One of East Oil Production Gas Production BPD Conservation (s) RESULTS OF WORKOVER Oil Production Gas Production BPD Oil String Depth Oil Production Gas Production BPD Oil String Depth Oil Production Gas Production BPD Oil String Depth Oil Production Gas Production BPD Oil Production Gas Production MCFPD Conservation (s) I hereby certify that the information given above is true and ce to the best of my knowledge.	retained bec			•	•						
ORIGINAL WELL DATA PBTD Producing Interval Completion Date Tubing Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Object Oil Production Gas Production Mater Production BPD Gubic feet/Bbl MCFPD After Workover Oil Conservation Commission Oil Conservation Commission I hereby certify that the information given above is true and control the best of my knowledge.	MAPCE-3			Position				Company			
ORIGINAL WELL DATA PBTD Producing Interval Completion Date Tubing Depth Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Date of Polycone BPD Gubic feet/Bbl MCFPD Water Production BPD Gubic feet/Bbl MCFPD The string Depth Producing Formation(s) RESULTS OF WORKOVER The string Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER The string Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER The string Depth Producing Formation(s) The string Depth Producing Formation GOR GOR Gas Well Pote MCFPD The string Depth Producing Formation GOR GOR Gas Well Pote MCFPD The string Depth Producing Formation GOR GOR Gas Well Pote MCFPD The string Depth Producing Formation GOR GOR Gas Well Pote MCFPD The string Depth Producing Formation GOR GOR Gas Well Pote MCFPD The string Depth Producing Formation GOR GOR Gas Well Pote MCFPD The string Depth The string Depth Producing Formation GOR GOR Gas Well Pote MCFPD The string Depth The string Depth The string Depth Producing Interval Gorden Depth The string Depth Producing Formation GOR GOR Gas Well Pote MCFPD The string Depth The strin	n san a sin si diagahir an angan gala	aran dan dan maratika sa sanara maka salah dan dan sa	r*11 t 2Nt	DE 1 014 E 02	05450		254.25				
PBTD Producing Interval Completion Date Oil String Diameter Oil String Depth Producing Formation(s) RESULTS OF WORKOVER Oil Production BPD Gas Production BPD Gubic feet/Bbl MCFPD After Workover Oil CONSERVATION COMMISSION Part of Test Tubing Depth Oil String Diameter Oil String Depth Oil String Diameter Oil String Depth Oil String Diameter Oil String Depth Oil String Diameter Oil String Depth Oil String Depth Oil String Diameter Oil String Depth Oil String Diameter Oil String Depth Oil String Depth Oil String Depth Oil String Depth Oil String Diameter Oil String Depth			FILL IN	~ 				PORTS OF	NLY		
Producing Formation(s) RESULTS OF WORKOVER Pate of Oil Production Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD Vorkover Oil Conservation Commission I hereby certify that the information given above is true and conton the best of my knowledge.	to a figures.	e statistica (m. 1965) e e e e e e e e e e e e e e e e e e e	T a					Producing	Interval	Compl	etion Date
Producing Formation(s) RESULTS OF WORKOVER Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gubic feet/Bbl MCFPD Vorkover Vorkover Oil Conservation Commission Producing Formation(s) RESULTS OF WORKOVER Water Production GOR Gas Well Pote MCFPD Thereby Certify that the information given above is true and contone to the best of my knowledge.	Telegraphian)	etcr	Tubing Depth	1	C	dil Strie	g Diame	ter	Oil String	g Depth	
RESULTS OF WORKOVER Date of Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD After Workover OIL CONSERVATION COMMISSION RESULTS OF WORKOVER Water Production BPD Cubic feet/Bbl MCFPD Water Production BPD Cubic feet/Bbl MCFPD I hereby certify that the information given above is true and coto the best of my knowledge.	Formated lo	terval(s)							·		
Oil Production BPD Gas Production BPD Gor Gor Gor MCFPD Vorkover After Vorkover OIL CONSERVATION COMMISSION Gas Production Water Production BPD Gor Gor Gor MCFPD Water Production GOR Gor Gor MCFPD Water Production BPD Gor Gor MCFPD Water Production GOR Gor MCFPD Water Production Gor Gor MCFPD I hereby certify that the information given above is true and contour to the best of my knowledge.	men Nois in	terral			Į.	roducii	ng Forma	tion(s)			
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD Vorkover Mfter Workover OIL CONSERVATION COMMISSION MCFPD BPD Cubic feet/Bbl MCFPD I hereby certify that the information given above is true and coto the best of my knowledge.	to a size of the contract of the size of		ang darannah nasita, i data daraminina audinnas kandalanganasi andina	RESUL	TS OF	WORK	OVER				
Nfact Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and conto the best of my knowledge.	V [*] 183					аоі					as Well Potentia MCFPD
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and conto the best of my knowledge.											
OIL CONSERVATION COMMISSION to the best of my knowledge.											
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		OIL CONS	SERVATION COMMIS	SSION		I here to the	by certify best of	y that the in my knowled;	formation given ge.	above is	strue and comple
Approved by	Approved by	and the second s	and the second to the second s			Name	1	TH	1.6-00		

Company

Continental Oil Company

NEW M ICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

Form G-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL HOBBS OFFICE OCC

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Releasand Regulations of the Commission.

If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

ions of the	Commissio	n. If State La	nd submit 6 Copies Att	ach Form C- 1.28 in tr	iplicate to first	3 copies of form (1-10)		
	•••••••	Artesia, No	rw Mexico			0		
	SERVATIO E, NEW M	ON COMMISSION			(Date)			
Gentlemen:								
		notified that it is our	intention to commence th Continental Of	l Company	e known as			
		Miller				H The well is		
		(Lease)	North			(Tinit)		
		East	line of Section	14 T 17	32E	NMPM		
		FROM SECTION LI	NE) Maljama	Pool,	Lea	County		
D	c	BA	_			••••••••••		
		В А						
						tary		
E	F	G H						
£	K	JI	Drilling Contractor Rlue Pacific Drilling Company Midland, Texas					
М	N	O P				ires		
						feet.		
147				PROGRAM				
		1	of Casing and to cement t	1		1		
	of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement		
	11" 8 5/8 7 7/6" 5 1/2		24#	New	200	135		
ĭ	1/6"	5 1/2"	14#	New	4470	900		
If cha	nges in the	above plans become a	dvisable we will notify yo	u immediately.				
ADDI	TIONAL	INFORMATION (If	recompletion give full de	tails of proposed plan of	work.)			
Appr	roved 7-	22 -6 0 by Jim Kn	auf, District Eng	ineer, USGS, Arte	mia, New Mexic	90		
NMO	CC-6 HI	WAM File						
				Sincerely yours,				
Approved Except as:			, 19		ontinental Oil	Company		
-				/ \	(Company or Operato			
				! !!				
				Ву	H Neader			
	OII C	NSERVATION CON	MISSION		H Header			
	OIL CO	ONSERVATION COM	fmission	Send C	H Header Letrict Superir Communications regard Continental Oil	ding well to		

J. M. O. C. C. C.

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY** 77 74 0 01

Land Office LAS CTUCES Lase No. LC 061842 JUL 2 5 1960

ON WITHIRD I

			SUBSFOUR						
NOTICE OF INTENTION				SUBSEQUENT REPORT OF WATER SHUT-OFF					
NOTICE OF INTENTION				SUBSEQUENT REPORT OF ALTERING CASING.					
NOTICE OF INTENTION				SUBSEQUENT REPORT OF ALTERING CASING					
NOTICE OF INTENTION				ENT REPORT OF ABANDONMENT					
NOTICE OF INTENTION	TO PULL OR AL	TER CASING	SUPPLEME	NTARY WELL HISTORY					
NOTICE OF INTENTION	TO ABANDON W	ELL							
<u></u>	(INDICATE	E ABOVE BY CHECK I	MARK NATURE OF REPO	ORT, NOTICE, OR OTHER DATA)					
Miller EX No.	. 3			July 20	, 19.				
Well No3	is locate	d _ 2030 ft. fr	rom N line a	and _660 ft. from $\{E_i\}$ line	e of sec14				
SE/A NE/A Sec.	8. 14 No.)	178 (Twp.)	(Range)	(Meridian)					
Aljame	· · · · · · · · · · · · · · · · · · ·		inty or Subdivision)	(State or Territo	00				
(Field)		(000	inty of Dubuttionou,	(3.2.0 5.					
It is or	er intent	objective sands; sho ing points, and	l a well wit	lengths of proposed casings; indicate r proposed work)	sbove				
It is our section to a total section to a total section according to their special. It is placed, \$ 5/8" or section to be circular.	ar intental depth dance with requirements to saing to believed.	ion to dril of approxim h approved ents will b use the for be set at a 7 7/8" hele	w sizes, weights, and all other important; l a well with the staly 4470°, methods of the complied without the staly staly to be drill	lengths of proposed casings; indicates proposed work) th rotary tools at the . All easing points when U. 3. Geological 3 with. Ing pattern: 11" hole y 200' and comented willed, 5 1/2" easing to	above dil be turvey and to be th 135 sack be set at				
It is our settion to a total sented in accord y other special. It is plilled, 8 5/8" or ment to be circulately 4470 a 5 1/2" easing	ir intential depth dance with requirement to saing to sale to sale to will retain the will ret	ion to dril of approxim h approved onto will b use the fo be set at a 7 7/8" hele mented with urn to 500"	w sizes, weights, and all other important; l a well wit sately 4470', methods of the complied sately satel	lengths of proposed casings; indicates proposed work) th rotary tools at the All easing points whe U. S. Geological State. Ing pattern: 11" hole y 200' and comented willed, 5 1/2" easing to It is calculated the	above ill be urvey and to be th 135 eack be set at coment beh				
It is our settion to a total sented in accord y other special It is plilled, 8 5/8" or ment to be circuproximately 4470 a 5 1/2" easing	ir intential depth of dance with requirement to saing to be saing	ion to dril ion to dril of approxim h approved ents will b use the fo be set at a 7 7/8" hele mented with urn to 500"	w sizes, weights, and all other important; l a well wit sately 4470'. methods of the complied allowing casi approximately to be drill 1900 sacks.	lengths of proposed casings; indicates proposed work) th rotary tools at the All easing points whe U. S. Geological Swith. Ing pattern: 11" hole y 200' and comented willed, 5 1/2" easing to It is calculated the pletion is also reques	above ill be urvey and to be th 135 each be set at coment beh				
It is our patien to a total sented in accord y other special. It is plushed, \$ 5/8" estant to be circulately 4470 a 5 1/2" easing. Approval. I understand that this	ar intent: al depth dance with requirements lanned to saing to slated. O' and co will ret to produce to splan of work re	ion to dril of approxim h approved mae the fo be set at a 7 7/8" hele mented with urn to 500" use this we must receive approve	w sizes, weights, and all other important; l a well wit sately 4470'. methods of the complied sately 4470'. llowing casis approximately to be drill 1900 sacks.	lengths of proposed casings; indicates proposed work) th rotary tools at the All easing points whe U. S. Geological State. Ing pattern: 11" hole y 200' and comented willed, 5 1/2" easing to It is calculated the	above ill be urvey and to be th 135 each be set at coment beh				
It is our settion to a total sented in accord y other special It is plilled, 8 5/8" or ment to be circuproximately 4470 a 5 1/2" easing	ar intent: al depth dance with requirements lanned to saing to slated. O' and co will ret to produce to splan of work re	ion to dril of approxim h approved mae the fo be set at a 7 7/8" hele mented with urn to 500" use this we must receive approve	w sizes, weights, and all other important; l a well wit sately 4470'. methods of the complied sately 4470'. llowing casis approximately to be drill 1900 sacks.	lengths of proposed casings; indicates proposed work) th rotary tools at the All easing points whe U. S. Geological Swith. Ing pattern: 11" hole y 200' and comented willed, 5 1/2" easing to It is calculated the pletion is also reques	above ill be urvey and to be th 135 eack be set at coment behind				
It is our patien to a total sented in accord y other special. It is plushed, \$ 5/8" estant to be circulately 4470 a 5 1/2" easing. Approval. I understand that this	ar intential depth of lance with requirement to saing to be saing to produce to produce to produce to produce to produce to produce to be saing to be	ion to dril ion to dril of approxima h approved ents will b use the for be set at a 7 7/8" hele mented with urn to 500" use this we must receive approve	w sizes, weights, and all other important; l a well wit sately 4470'. methods of the complied withouting casis approximately to be drill 1900 sacks, all upon companion with the companion of the complied with the companion of	lengths of proposed casings; indicates proposed work) th rotary tools at the All casing points whe U. S. Geological State. Ing pattern: 11" hole y 200' and comented willed, 5 1/2" easing to It is calculated the pletion is also requested the Geological Survey before operations makes and the cological Survey before operations makes and the pletion is also requested.	above ill be urvey and to be th 135 eack be set at coment behind				
It is our section to a total sented in accord to the special. It is placed, \$ 5/8" or sent to be circulately \$4.70 assing Approval. I understand that this Company	ar intential depth dance with requirement to saing to salated. D' and contil retification of works. Continent Rowley Electrical Souley Ele	ion to dril ion to dril of approxima h approved ents will b use the for be set at a 7 7/8" hele mented with urn to 500" use this we must receive approve	w sizes, weights, and all other important; l a well with the staly 4470', methods of the complied without and the stall spore with the complication of the complicati	lengths of proposed casings; indicates proposed work) th rotary tools at the All casing points whe U. S. Geological State. Ing pattern: 11" hole y 200' and comented willed, 5 1/2" easing to It is calculated the pletion is also requested the Geological Survey before operations makes and the cological Survey before operations makes and the pletion is also requested.	above ill be iurvey and to be th 135 eack be set at coment beh				

		JEE IN	STRUCTION.			ORM ON THE	REVERSE SIDE	
					CTION A		0.1	
Opera					ease , 🔠) d	ARTESIA	A, OFF CHEIL No.
Tale 1		ction	Township		Range	Count	<u> </u>	
Juit .	zetter Se	34	1 CWIISHIP		20 1	Count	Im	
Actus	l Footage Locat	tion of Well:	*	·				
	-	et from the	lerth	line and	446	feet from t	he Incl	line
irour	d Level Elev.	Producing F	ormation	P	ool			Dedicated Acreage:
	1005	Grayban	-Sen And	ires		Ljengr		Acres
ar 2. If	10ther. (65–3–2	29 (e) NMSA 19 uestion one is ' . NO I	35 Comp.) "no," have t f answer is '	he interests of 'yes,'' Type of	all the owners Consolidation	been consolida	ated by commun	mself or for himself and itization agreement or other-
Owne	er				Land I	Description		
			SECTI	ON B				CERTIFICATION
			2 3	2 3	1	•	Thereby	certify that the information
					Ţ		f 1	TON A above is true and con
		i			!			the best of my knowledge an
		ĺ					belief.	,
		ļ			ł		Name	~ .
								1 Hesser
							Position	trict Superintenden
			4				Company	
						660		tingutal Cil Company
	•	İ				3	Date	en 10/A
		!	•				س ا	r 20, 1960
		1 1			<u> </u>			
			3	4				
		1			!		I hereby	certify that the well location
					1			n the plat in SECTION B wa
1		l l					plotted f	from field notes of actual
					İ			made by me or under my
		į					1	ion, and that the same is tru
1		-		[]		1	ect to the best of my knowle
					+		and beli	et.
					<u> </u>		Dare Sur	Ageyed 1011
1							Jul	ed Professional Engineer
1		1		1	Ī		I / Degiste	ca Froiessional Engineer
İ		ì			İ		Nand/ork	and Surveyor

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.