Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
N.M. OIL CORS. DIVISION get Bureau No. 1004-013
Expires: March 31,1993

4825 N Franch DR. Lease Designation and Serial No.

SUNDRY NOTICES Do not use this form for proposals to dr	AND REPORTS ON WELLHOBDS, NM 882 ill or to deepen or reentry to a different reservoir.	LC-061842 6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	PR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I Type of Well ☐ Gas ☐	1	
Oil Gas Well Other 2. Name of Operator		8. Well Name and No.
Mack Energy Corporation		Miller BX #4
3. Address and Telephone No.	nergy Carporation	9. API Well No.
P.O. Box 960, Artesia, NM \$8211-0960 (505)748-1288		30-025-00546 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R., M. or Survey Description)		Maljamar Grayburg San Andres
660 FNL 660 FEL Sec 14 T17S R32E		11. County or Parish, State
000 FNL 000 FEL Sec 14 11/5 R32E		
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12 CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans
□	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled,
give subsurface locations and measured and true verte	cal depths for all markers and zones pertinent to this work)*	
6/05/2000 Set CIBP @ 3866'. RIH & set 5sx	plug on top of CIBP. Circ hole w/mud @ 3857'.	
6/06/2000 Spot 10sx plug @ 2310'. Spot 20s:	x plug @ 1237'. Wait 1 1/2 hours RIH & did not tag plu	Snot 20sx plug @ 1237 & POH
		-
	wait 1 1/2 hours. RIH & tag plug @ 1156'. Lay down tub	ong. Perfed @ 285'. Break Circ out
8 5/8" csg Circ cement down 5 1/2" & out 8 5/8" csg 100sx. Install Dry Hole Marker.		
Approved as to plugging of the well the		A Same.
Liability under bond is retained until		#
	surface restoration is completed.	
14. I hereby certify that the foregoing is true and correct		V3.10.1.1
Signed Line and Control	Production Analyst	Date6/8/00
(This space for Federal or State office use)	I ASS APTROLFIN PHONES	
Approved by (OPIG SGD.) DAVID R. G	PETROLEUM ENGINEER	Date 0 9 2000
commons or approva, it my.		· =

or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

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