

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1025 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

660 FNL 660 FEL Sec 14 T17S R32E

5. Lease Designation and Serial No.

LC-0061842

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Miller BX #4

9. API Well No.

30-025-00546

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mack Energy Corporation proposes to plug as follows:

1. Set CIBP at 3866' with 35' cement on top 50' above perforations.

4. Perforate 5 1/2" casing @ 285' & Squeeze With Sufficient Cement To Circulate To Surface
3. Spot 100' plug from 285'-185' - Tag

5. 3. Spot 60' surface plug.

6. 4. Install dry hole marker.

2. Set Cement Plug F/2214-2314'
3. Set Cement Plug F/1150-1250' - Tag

14. I hereby certify that the foregoing is true and correct

Signed Chris D. Carr

Title Production Analyst

Date 5/17/00

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by _____
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date MAY 18 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

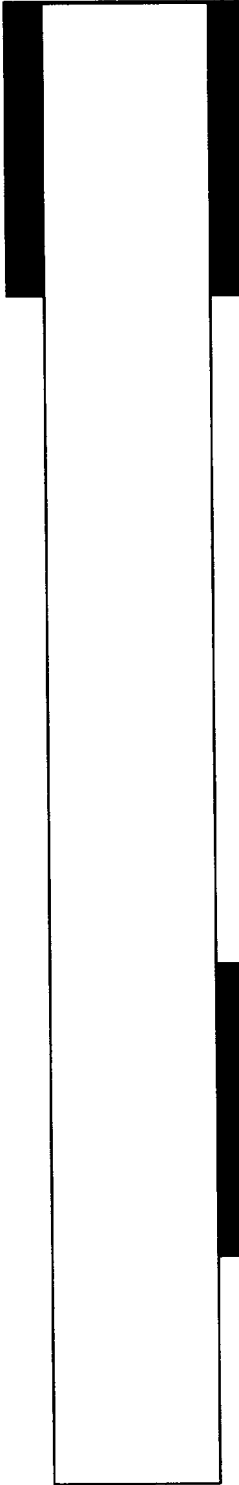
•See Instruction on Reverse Side

RECEIVED
MAY 18 2010
BIN
ROSYTH

RECEIVED
Hobbs
300

BEFORE

Mack Energy Corporation
Miller BX #4
Sec 14 T17S R32E 660FNL 660FEL



8 5/8 24# @233 W/150SX (CMT CIRC)

4 SPF @3916-25,3995-4002,4020-31,4060-66,4100-06,4117-37

5 1/2 14.5 @ 4424 W/1400SX & 50 GALS LATEX TOC @ 1190

RECEIVED
MAY 18 2000
D. J. H.
ROSMONT, NY

JUL 20
HAROLD
HUBBS
OCD

AFTER

Mack Energy Corporation

Miller BX #4

Sec 14 T17S R32E 660E N1 660E E1

60' surface plug

8 5/8 24# @233 W/150SX (CMT CIRC)

Perforate 5-1/2" Casing @ 285' & Squeeze With Sufficient Cement To Circulate To Surface
100' cement plug 285-185'-Tag

Top of
Salt @ 1200'

Cement Plug F/1150-1250'-Tag

Base of
Salt @ 2264'

Cement Plug F/2214-2314'

CIBP @ ^{3866' 35'}
~~3846'~~ w/30' cement

4 SPF @3916-25,3995-4002,4020-31,4060-66,4100-06,4117-37

5 1/2 14.5 @ 4424 W/1400SX & 50 GALS LATEX TOC @ 1190