

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

061842

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL + 660' FEL OF Sec 14

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4121 DF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Miller BX

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
MAJ. GSA Repress

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T-17S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) Scale Inhibition	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-22-77 Pulled rods + Tbg.

3-23-77 Ran bit to 4237' - No Fill - Circ. 20 mins. Pulled Tbg.
Ran pkr. to 3850'. Pumped 1500 gallons 15% HCL-NE
followed with flush.

3-24-77 Ran full bore pkr. to 3850 Pumped 1500 gallons 15% HCL-NE
Set 30 min. Broke 100% pressure w/acid.

Chemical treatment - 2 Bbls. Visco 953 w/120 bbls. TFW
Flushed w/120 bbls. TFW. Diverted with 750# RKSLT +
500 gals. 10# brine w/60# Sys Guar. 500# Blk. 2nd stage
as above.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 19 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USC.5(5) File

RECEIVED
JUN 24 1977

EX-100
MAY 24 1977

MAY 24 1977
 COMM. OF THE HOUSE
 HOUSE OF REPRESENTATIVES