

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

BLM Roswell District  
Modified Form No.  
NM60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
LC-061842

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller BX

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Maljamai Grbg SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14-T17S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Marbob Energy Corporation

3a. Area Code & Phone No.  
505-748-3303

3. ADDRESS OF OPERATOR  
P. O. Drawer 217, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660 FSE 1980 FEL, Unit letter O

14. PERMIT NO.  
30-025-00547

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
4062' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Request TA Status

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request TA Status. Retnr @ 3400', tstd csg to 500#  
for 15 minutes--held okay. Chart attached.

APPROVED FOR 12 MONTH PERIOD

ENDING 1/30/92

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Production Clerk

DATE 2/6/92

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

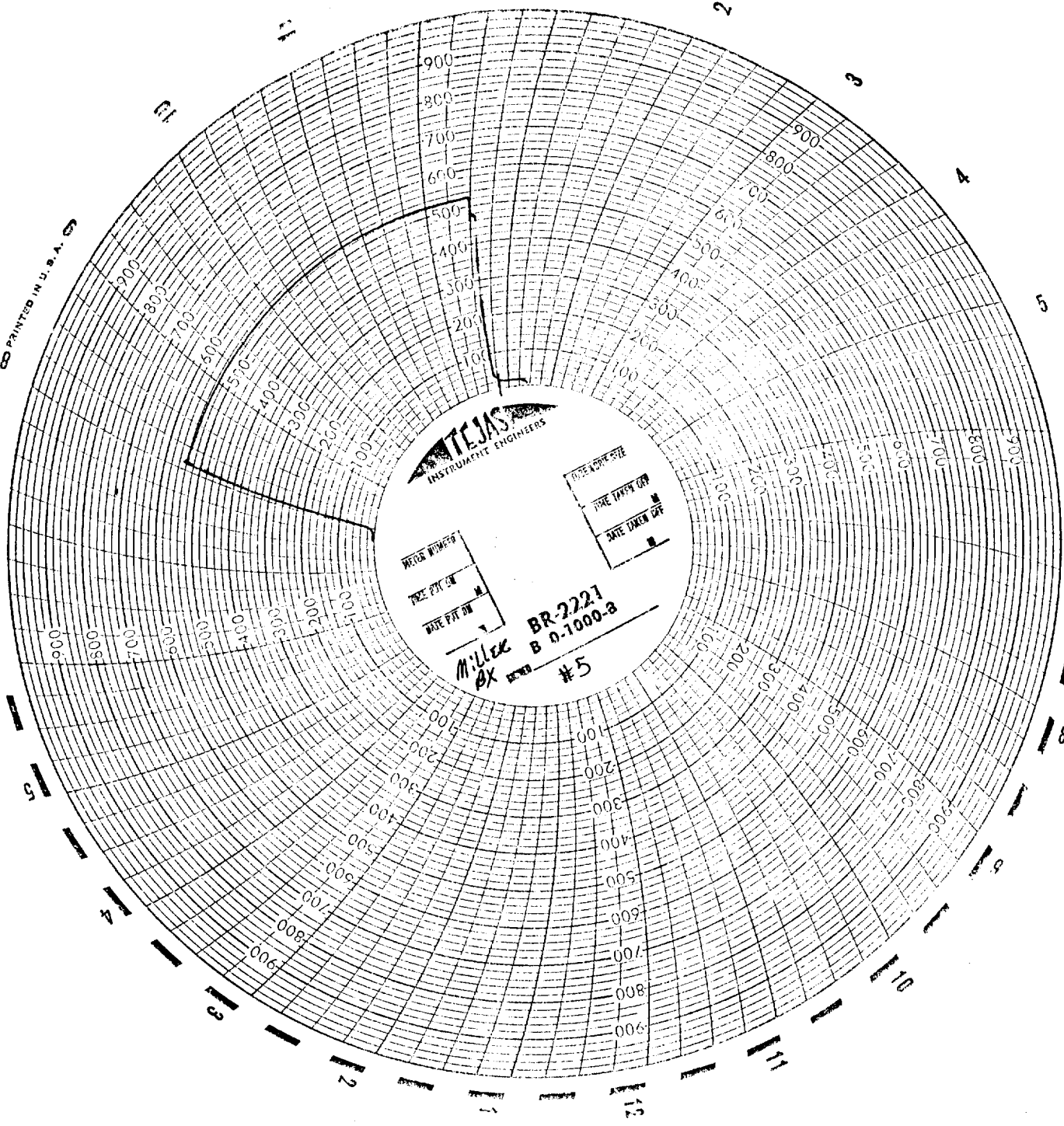
TITLE

DATE 2/25/92

PRINTED IN U.S.A. 9

DAY

NIGHT



MARBOB ENERGY CORPORATION  
MILLER BX 5  
SEC14 T17S R32E 660FSL 1980FEL

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WELL HISTORY

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PBTD: 4300'

TD: 4300'

SP Csg: 7 5/8 24# @1027' C/w400sx (cmt circ)

LS Csg: 4 1/2 9.5# @4020' C/w 200sx 10% gel (TOC BY CALC 2020)

T SALT: 1095	T YATES 2347	8TH ZONE 4269
	T 7 RIVERS 2704	
B SALT: 2185	T QUEEN 3324	
	T GRAYBURG 3749	
PERFS: Open hole	6TH ZONE 4028	
	T SAN ANDRES 4108	

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COMPLETION REPORT

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11-29-61 Ran notching tool. Notched at 4285'

11-30-61 Notched at 4070, breakdown at 3400#. Clean out to T.D.  
Frac w/30000 gals oil and 30000# sand.

9-25-72 Rigged pulled rods and tbg, tbg gyp up, Ran in hole with tbg  
and 4 3/4 bit c/o to 3964 pulled out of hole.

9-26-72 Ran inspection log, set cast iron plug at 3950'

9-25-72 Perfed casing at 3818,24,27,72,80,83,3921,24,Acidize perfs  
with 1400 gals acid.

9-28-72 Attempted to frac sanded out

9-29-72 Put on pump

10-11-72 Flowing 500bbbls wtr per day

5-3-74 Pulled out hole with tbg, ran in hole with pkr set at 3946  
1900# on tbg.

11-2-84 Cut tbg off at 3550, set retainer at 3400 Tested casing 500#  
WELL IS T.A.