NEW N O OIL CONSERVATION COMMIS Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesis. New Mexico 12-13-61

					***	(Place)		(Date)
EARE	HEREB	Y REC	QUESTI	NG AN ALLOV	WABLE FOR	A WELL KN	OWN AS:	
ıtin	ental	011	Comp	any Mill	er BX	, Well No	5, in	SW /4 SE
(C	Company of	or Opera	tor) 14	T 178	(Lene) R 32E	NMPM.	Mal jamar	Pc
T-6	·····			County. Dage	Spudded	I-10-01	Date Drilling Co	pBTD
Ple	ase indic	ate loc	ation:	Elevation	4020	Name	of Prod. Form Gra	yburg-San Andre
7	C	В	A			· · · · · · · · · · · · · · · · · · ·		
				PRODUCING INTE				
<u>. </u>	F	G	H	PerforationsOpen Hole		Depth	g Shoe 40201	Depth Tubing 40431
			}			Casin	ig snoe	Tubing
<u>.</u>	K	J	ī	OIL WELL TEST				Chol
							•	hrs,min. Size
y 	N	-	- P	Test After Ac	id or Fracture . ⊏k	Treatment (afte	r recovery of volum	e of oil equal to volume Choke hrs, min. Size
•	"	X	•	load oil used):bb	ls,oil,	bbls water in	v hrs,min. Size
				GAS WELL TEST				
<u>0' }</u>	BL &	1980	PEL	_ Natural Prod.	Test:	MCF/I	Day; Hours flowed	Choke Size
bing ,C	asing an	d Coment	ing Recor	rd Method of Tes	ting (pitot, b	ack pressure, e	tc.):	
Size	Fe	ret .	Sax	Test After Ac	id or Fracture	Treatment:	MCF	/Day; Hours flowed
5/8	3" 102	h i	400	Choke Size	Method	of Testing:		
<u>`</u>		_		- I a Franch	Treetment	(Give amounts of	materials used, su	ch as acid, water, oil, a
1/2	403	3'	200	. 30.0	00 0014	lee erude	. 30.000# m	and, 1.000# Adm
- A0	100			Casing 60	500 Tubing	160 Date first	new 12-12-	61
3/8	405	١, در	·					COMPANY
	İ	1		Ull Transport	Contin	ental 011	Company	
	A116	wabl	e wil	— Gas Transport l be reque	sted by	MCA Engin	cering Sub-	Committee
	s to		0CC-4					
'ANTE	, D VV	3137						
					ahove is true	and complete to	o the best of my known	owledge.
						Contine	ntal gll eo	
proved	1				, 17	***************************************	(Company or	Operator)
	011/0	NSER'	VATION	COMMISSIO	N	Ву:	(Signatu	1
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ı c	· · · · · · · · · · · · · · · · · · ·	*********		•••••••			inental 611	
						Addre ROW 1	ey Bldg., A	rtesia, New Mex

BER OF COPIES RECEIVED DISTRIBUTION TAFE E				A FE, NEW ME	XICO	FORM C-110 (Rev. 7-60)		
ANSPORTER GAS DRATION OFFICE ERATOR		Т	O TRANSPORT	OIL AND N				
ompany or Operator	participation of the second	FILE THE C	ORIGINAL AND 4 CO		APPROPRIATE OF	Well No.		
Continen	tel 011 (company			Miller BX 5			
Init detter	Section	Township S	Range_I		County			
ool Maljama				1	Kind of Lease (State, Fed, Fee)			
If well pro	oduces oil or con	densate	Unit Letter Se		Township	Range		
giv	e location of tan	ks	H	Address (give add	17-8	copy of this form is to be sent)		
uthorized transporte		Pipe Line		P. Mid	0. Box 1510 lland, Texas			
		Is Gas A	Catually Connected		No	copy of this form is to be sent)		
Authorized transporte Continen			Date Connected	Rot	ley Building	3		
	Change in 'Oil	Transporter (check o	one) y Gas 🖂	Change in Owne Other (explain b	rship elow)	🗖		
	061842							
Copies t		C-5 WAN SW		onservation Com	nission have been cor	nplied with.		
The undersigned		126		ember	, 19 <u>_</u> 61			
		ed this the		Ву	, 17			
Approved by	OIL CONSERV	ATION COMMISSI			strict Super	intendent		
Title		.		Company	ntinental 01	l Commeny		
Date				Address	NATURUAL AT	a competity		
Pale				Ro	wley Bldg.,	Artesia, New Moxi		