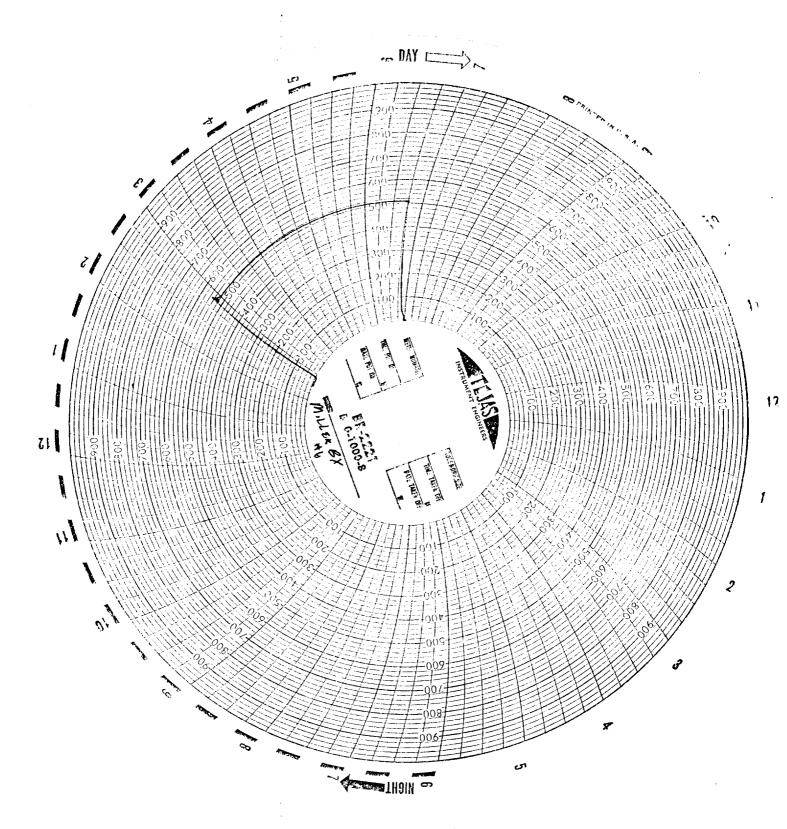
Form 3160-5 UNITED STATES	CONTACT R. LYING OFFICE FOR MANDER OF COPIES REQUIRED	MIM Roswell District Modified Form No. NYD60-3160-4	
(July 1989) (Formerly 9-331) (Formerly 9-331) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	(Other Instructions on re- verse side)	LC-061842	
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propo	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE	
OIL X GAR CORPER TO T		7. UNIT AGREEMENT NAM	
2. NAME OF OPERATOR Marbob Energy Corporation	3a. Area Code & Phone No. 505-748-3303	Miller BX	
3. ADDRESS OF OPERATOR P. O. Drawer 217, Artesia, NM 88210		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also apace 17 below.) At surface 1980 FSL 1980 FEL, Unit Letter J		Maljamar Grbg SA 11. SBC., T., E., M., OR BLE. AND SURVEY OR ARBA Sec. 14-T17S-R32E	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT	c, ar, etc.)	12. COUNTY OR PARISH	
30-025-00548 4074' DE		Lea	NM
16. Check Appropriate Box To Indicate Nat			
TEST WATER SHUT-OFF PRACTURE TREAT RIGOT OR ACIDIZE REPAIR WELL (Other) Request TA Status 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent of proposed work. If well is directionally drilled, give subsurface location nent to this work.)* Request TA status. Retur @ 39. for 15 minutes—held okay. Ch.	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomp details, and give pertinent dates, as and measured and true vertic		n Well
APPROVED FOR 12 MONTH PERIOD FNDING 1/30/93			
18. I hereby certify that the spregoing is true and correct	uction Clerk	DATE'_2/6/9	92
(This space for Federal or State office use) APPROVED BY		DATE 2/2	5/92



MARBOB ENERGY CORPORATION MILLER BX 6 SEC14 T17S R32E 1980FSL 1980FEL

WELL HISTORY PBTD: 4335′ TD: 4335' SP Csg: 7'5/8 24# @1036 C/W450sx (circ cmt) 4 1/2 9.5# @4013' c/w200sx (TOC 1460' BY CALC.) LS Csq: T SALT: 1111 B SALT: 2192 PERFS: OPEN HOLE (4013-4335) COMPLETION REPORT Open hole formation 4000-4335 notched with abrasive jets at 3-6-62 4284,4166,4060,4042. Open hole treated with 30000 gals lease crude 350sx sand. POTENIAL 97bopd flowing 9-4-69 CONVERT TO WTR INJ WELL Ran 2" cmt lined tbg w/4 1/2" baker model ad-1 pkr. Displaced annulus with trtd wtr, set pkr @3960 WELL REPORT Rigged up attempted to release pkr pull out hole with cmt 2-24-86 lined tbg.Left mandrel looking up at 3960.

Went in hole w/3 7/8 overshot. Caught fish pulled out with

pkr. went in hole with bit tagged at 4335 no fill. went in hole with retainer set at 3929' tested casing 500# held. T.A. WELL

2-25-86