

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation

P.O. Drawer 217, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 1/1/87

Change of ownership give name Conoco, Inc., P.O. Box 460, Hobbs, N.M. 88240
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name <u>Miller BX</u>	Well No. <u>6</u>	Pool Name, Including Formation <u>Maljamar Grbg SA</u>	Kind of Lease State, Federal or Fee <u>Fed.</u>	LC Case No. <u>061842</u>
-------------------------------	----------------------	---	--	------------------------------

Section J 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 14 Township 17S Range 32E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
WIW - SI

Designated Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or production of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
--	------	------	------	------	----------------------------	------

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Accessed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Access (DF, RAB, AT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Accessions			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

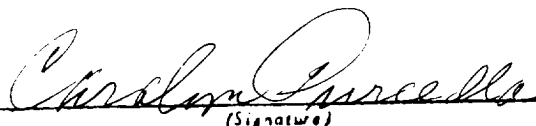
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Produced During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Produced Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Title)

1/22/87

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 28 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply recompleted wells.

RECEIVED
JAN 26 1957
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE