Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.: LC-061842

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: Miller BX

3. ADDRESS OF OPERATOR: Box 460, Hobbs, New Mexico 88240

9. WELL NO.: 6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface: 1980' FSL & EL of Sec. 14, T-17S, R-32E, in Lea County, N. Mex.

10. FIELD AND POOL, OR WILDCAT: Maljamar Grayburg-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 14, T-17S, R-32E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4074' DF

12. COUNTY OR PARISH: Lea

13. STATE: N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Convert to water inj.			☒
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was converted to water injection by the following procedure.

Ran 4½" tension packer on 2⅜" cement lined tubing. Displaced annulus with treated water and set packer at 3960'. Test injection on 9-6-69 - 450 BW in 24 hrs. with 0 pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Yeakley TITLE Administrative Section Chief DATE 9-8-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP 10 1969
J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS - 5 Fld