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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	
Lease No.	661 642
Unit	0600

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE #LANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHE	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Miles de	
	ft. from $\begin{cases} \mathbf{R} \\ \mathbf{S} \end{cases}$ line and $\mathbf{R} $ ft. from $\begin{cases} \mathbf{E} \\ \mathbf{W} \end{cases}$ line of sec. $\mathbf{R} $ (Range) (Meridian)
* *	(County or Subdivision) (State or Territory)
he elevation of the derrick floor above	e and lovel is ft
ne elevation of the derrick floor above	Sod level is
	DETAILS OF WORK
State names of and expected depths to objective sands	s; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cements, and all other important proposed work)
ing points	i, and all other important proposed work)
It is our intention to will proximately 4300'. All casing thods of the U G.S. and any	I a well at the above location to a total depth of points will be commuted in accordance with appropriate special requirements will be compiled with.
It is our intention to wrill presidently 4300'. All casing thods of the UG.S. and any of the lambda to use the for 24. N-40 Casing to be set at a be circulated. 6 3/4" hole to presidently 4050' and expected to 4 1/2" casing will return to	I a well at the above location to a total depth of points will be essented in accordance with appropriate special requirements will be expliced with lieuting ensing patterns 9.7/8" hole to be drid, approximately 10.00 period essented with 450 ancho, a be drid, 4 1/2" (3 9.50) J-55 casing to be set with 200 asset. It is calculated the essent behind the
It is our intention to arial presidently 2000. All easing thods of the UG.S. and any of the decimal to use the feather to be circulated. 6 3/4" hole to be circulated. 6 3/4" hole to presidently 2000 and consented at 1/2" casing will return to approved to produce this well understand that this plan of work must receive a	points will be essented in accordance with appropriate special requirements will be explicit with appropriately 100 and construct with 450 and a c
It is our intention to arial product to a rial casing thods of the U. G.S. and any it is planned to use the formation to be set at the casing the casin	points will be described in accordance with appropriate will be explicitly of the control of the
It is our intention to will precinctely 2300'. All easing thods of the U. G.S. and any of the feather to be set at a be circulated. 6 3/4" hole to be circulated.	points will be described in accordance with appropriate will be explicitly of the control of the
It is our intention to arial proximately 1300. All casing thods of the U. G.S. and any of the Bolton to be set at the factor and case at 1/2° casing will return to a prove the produce this way. I understand that this plan of work must receive a Company Continuated 11 Great Continuate	points will be commissed in association with a proposed requirements will be explicit with a proposed requirements will be explicit with a proposed requirements with a proposed requirement with a pr
It is our intention to avidence that I company to be set at the set of the se	points will be commissed in association with a proposed requirements will be explicit with a proposed requirements will be explicit with a proposed requirements with a proposed requirement with a pr

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE INSTRUCTIONS	FOR COMPLETIN	G THIS FORM OF	THE REVER	SE SIDE	
		SECT				
Operator	:	Lease	- 1541 (57)	to Ali c	ii j	Well No.
Continental Oil	l Company		Moderal (Mil	ler HK)		6
Unit Letter Section	Township		inge	County		
3 14		7-8	B-32-E	Lea		
actual Footage Location o			lada (e		•
1980 feet fro	200-11	line and Pool	1 980 fee	t from the		ine ated Acreage:
1	oducing Formation	1	36-1 Janeary		Dedic	_
4058 Ca	rayburg San Andz	.08	Maljamar			40 Acres
 Is the Operator the only who has the right to dri another. (65-3-29 (e) If the answer to question wise? YESNO If the answer to question wise. 	Ill into and to produce f NMSA 1935 Comp.) on one is "no," have th If answer is "	rom any pool and to ne interests of all th yes," Type of Cons	appropriate the page owners been consolidation	onsolidated by	er for himself of	for himself and
Owner			Land Descript	ion		
	SECTION	ON B			CFRT	IFICATION
				 -	OLK!	II ICATION
	R-3			i I I	n SECTION A ablete to the besidelief. Name Position District S Company	that the information above is true and com- t of my knowledge and Apperintendent
-			 	and the second s	12-6-61	1 011 00000
17 S		#6	1930		shown on the plolotted from fiel surveys made by supervision, and and correct to the and belief. Date Surveyed	essional Engineer
0 330 660 990 /32	0 1650 1980 2310 26	40 2000 1	500 1000	500 0	exificate No.	41.000 XX

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.