

orm 3160-5
June 1990;

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
J. BOX 1980 FORM APPROVED
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires March 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-061842
2. Name of Operator Mack Energy Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 960, Artesia, New Mexico 88211-0960 (505)748-1288	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 14 t-17-S R-32-E 1980 FNL 1980 FEL	8. Well Name and No. Miller BX Fed #7
	9. API Well No. 30-025-005 49
	10. Field and Pool, or Exploratory Area Maljamor Grayburg SA
	11. County or Parish, State Lea, New Mexico

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(1) Squeeze 100 sacks cement below packer at 2500' W.O.C. tag cement top of 3634'

(2) Load hole w/mud

(3) Spot 100' cement plug at base of salt 2216'

(4) Perforate casing at top of salt 1183' squeeze perforations w/35 sacks cement W.O.C. tag cement top at 978' plug not high enough spot 14 sacks cement at 978'

(5) Perforate casing at 60' circulate cement to surface between 4 1/2 @ 7 5/8 casing leaving 7 5/8 full w/20 sacks cement spot P&A marker

(6) Job completed 5-9-95

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I hereby certify that the foregoing is true and correct		
Signed <u>Garrison Maldonado</u>	Title <u>Superintendent</u>	Date <u>5-9-95</u>
(This space for Federal or State office use)		
Approved by <u>David A. Glass</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>JUN 29 1995</u>
Conditions of approval, if any:		

Approved as to plugging of the well bore.
Liability under bond is retained until

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

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JUN 11 1985
U.S. HUBBARD
OFFICE