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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-55

I. Operator
Conoco Inc.
Address
P.O. Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of corporate name from
Continental Oil Company effective
July 1, 1979.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Miller BX	Well No. 7	Pool Name, including Formation Maljamar G-SA	Kind of Lease State, Federal or Fee	Lease No. LC 061842
Location Unit Letter G ; 1980 Feet From The N Line and 1980 Feet From The E Line of Section 14 Township 17 Range 32 , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs N.M.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resin	Diff. Resin
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Division Manager

(Title)

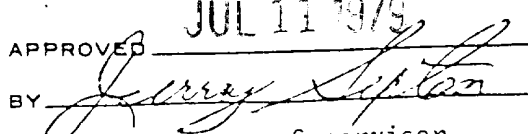
6-14-79

(Date)

NMOCD (5)

USGS(2) NMFUC(4) FILE

OIL CONSERVATION COMMISSION

APPROVED JUL 11 1979, 19
BY 
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

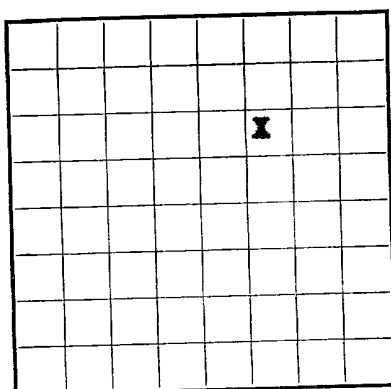
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 10061842
LEASE OR PERMIT TO PROSPECT Lea

LOCATE WELL CORRECTLY

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1962 AUG 13 1962

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

AUG 6 1962

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427 - Hobbs, New Mexico
Lessor or Tract Miller BX Field Maljamar State New Mexico
Well No. 7 Sec. 14 T. 17 R. 32 Meridian NMPH County Lea
Location 1980 ft. N. of N Line and 1980 ft. E of E Line of 14-17-32 Elevation 4089
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date August 1, 1962 Signed J. A. Green Title Asst. District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-9, 1962 Finished drilling 6-17, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3908 to 4322 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7 5/8</u>	<u>24</u>	<u>ST&C</u>	<u>H-40</u>	<u>1013</u>	<u>Guide</u>				<u>Surface Production</u>
<u>4 1/2</u>	<u>8.5</u>	<u>ST&C</u>	<u>J-55</u>	<u>3908</u>	<u>Plug</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7 5/8</u>	<u>1013</u>	<u>400</u>	<u>Pump & Plug</u>		
<u>4 1/2</u>	<u>3908</u>	<u>275</u>	<u>Pump & Plug</u>		
<u>2 3/8</u>	<u>4189</u>	<u>-</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4322 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 7-21, 1962

The production for the first 24 hours was 45 barrels of fluid of which 100 % was oil; _____ %
emulsion 0 % water; and _____ % sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. G. Knott *, Driller L. W. White *, Driller
_____, Driller _____, Driller

D. A. May *

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1020</u>	<u>1020</u>	<u>Red Beds</u>
<u>1020</u>	<u>1130</u>	<u>1086</u>	<u>Anhydrite</u>
<u>1130</u>	<u>2216</u>	<u>144</u>	<u>Salt</u>
<u>2216</u>	<u>2360</u>	<u>347</u>	<u>Anhydrite & Shale</u>
<u>2360</u>	<u>2707</u>	<u>619</u>	<u>Anhydrite, Sand, sm Dolomite & Shale</u>
<u>2707</u>	<u>3326</u>	<u>457</u>	<u>Anhydrite, Dolomite, sm Sand & Shale</u>
<u>3326</u>	<u>3783</u>	<u>259</u>	<u>Sand & Anhydrite, sm Shale & dolomite</u>
<u>3783</u>	<u>4042</u>	<u>43</u>	<u>Dolomite, sm sand & Anhydrite</u>
<u>4042</u>	<u>4085</u>	<u>191</u>	<u>Sand</u>
<u>4085</u>	<u>4276</u>	<u>46</u>	<u>Dolomite</u>
<u>4276</u>	<u>4322</u>		<u>Sand</u>

[OVER]

10-43094-4

1020	Mustard	3783
1133	Salads	1085
2216	Tonelli	9276
2360	Fates	
2444	Govern	
3226	neen	
4042	Prender	
	San Andres	
	Lovington	

5403

Drilled to TD 4322. Cut open hole notches at 4228, 4191, 4066 & 4047. Treated notches with 60,000 gal crude, 60,000# sand and 3,000# double Mark II. Initial Potentials: 45 Boils OIL, 0 BW in 24 hrs, 30/64" CNK, TP 100-400 lbs, CP 540-680 with 81 MCFOPD, HOR 1800.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-Z U. S. GOVERNMENT PRINTING OFFICE

[illegible]