(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Pl	,
Continental Oil Company Taylor , Well No. 1 , in SW // SW (Company or Operator) N	<i>'\</i> P o
Company or Operator) (Company or Operator) (Company or Operator) (Company or Operator) (Company or Operator) (Lease) (Lease	Po
Please indicate location: County. Date Spudded 3-2-61 Please indicate location: Total Depth 4197 PBTD 408 Name of Prod. Form. Grayburg San And Open hole Tormation notched with aurenty-	Po
Please indicate location: Description Total Depth Total Depth Total Depth Total Depth Top Oil/Gas Pay	Ро
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D C B A CPONICING INTERVAL - A 1000 HOLD ROTTE AND A 1000 HOLD ROT	dres
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PRODUCING INTERVAL - at 4060, 4045, 4013, 3995 and 3986 w/8000 ; sand.	下の器
E F G H Open Hole 3845-4080 Depth Casing Shoe 4197 Depth Tubing 3850	
OIL WELL TEST -	
T. K J T	Chok
Natural Prod. Test:bbls.oil,bbls water inhrs,mi	in. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to v	
M N O P load oil used): 56 bbls, oil, 16 bbls water in 24 hrs, - min. S	Choke Size Pu
GAS WELL TEST -	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
abing Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):	
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
5/8 943 350 Choke Size Method of Testing:	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water,	011, an
cond) J2,000 gain dittie, J2,000 mast 2,00% adomite	
Casing Tubing Date first new 4-1-61. Press. Press. oil run to tanks	
Oil Transporter The Permian Corporation Trucks	
Oli iransporter	
Gas Transporter Hone	
marks:	
MOCC-4 SIO File	
I hereby certify that the information given above is true and complete to the best of my knowledge. Continental 011 Company	
proved (Company or Operator)	
OIL CONSERVATION COMMISSION By:	
(Signature)	
Title District Superintendent	
Send Communications regarding well to:	
tle Continental Oil Company	
Name	
Address Royley Bldg., Artesia, H.M.	