NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Continent	tal 01	.1 Co	mpany				owley			New Mexico
ease Taylor				Well	No. 1	Unit Letter				Range 32-E
ate Work Perform	ned	Ţi	Pool					County	L	
3-8-61			Malj	amar				Lea	<u> </u>	
			T	HIS IS A R	EPORT C)F: (Check	appropria	te block)		
Beginning D	rilling Ope	erations	: [Casing	Test and	Cement Joh	• [Other (E	xplain):	
Plugging				Remedi	al Work					
etailed account	of work do	ne, nat	ure and qua	antity of m	aterials u	sed, and res	ults obta	ined.		-
survey at casing wi	t 2425 1th 1,	000#	Plug d for 3	iown at	: 2:30	A.M.	3-8-(51. WO	C 24 hour	temperature es. Tested
itnessed by		W FI	TG		osition r. Dr	lg. Fr	1	Company Conti	nental Oi	1 Company
itnessed by		W FA	· · · · · · · · · · · · · · · · · · ·	S	r. Dr	IR. Fr	m.	- ,		1 Company
itnessed by R. O. Dal			· · · · · · · · · · · · · · · · · · ·	S	FOR RE		VORK RE	Conti PORTS OF	NLY	
Vitnessed by		TD	· · · · · · · · · · · · · · · · · · ·	S	r. Dr	MEDIAL V	VORK RE	Cont1	NLY	Completion Date
R. O. Dal		ΤD	· · · · · · · · · · · · · · · · · · ·	S N BELOW	FOR RE	MEDIAL V	VORK RE	Conti	NLY	Completion Date
R. O. Dal	narsh	ΤD	FILL II	S N BELOW	FOR RE	MEDIAL V	VORK REDATA	Conti	NLY Interval	Completion Date
R. O. Dal	narsh	ΤD	FILL II	S N BELOW	FOR RE	Oil Stri	VORK REDATA	Cont1 Producing	NLY Interval	Completion Date
R. O. Dal P. F. Elev. Subing Diameter Perforated Interva	narsh	ΤD	FILL II	N BELOW	FOR REORIGIN	Oil Stri	VORK REDATA	Cont1 Producing	NLY Interval	Completion Date
R. O. Dal F Elev. Subing Diameter Perforated Interva	narsh	T D	FILL II	N BELOW	FOR REORIGIN	Oil Stri	VORK REDATA Ing Diame Ing Forms KOVER	Cont1 Producing	NLY Interval	Completion Date Depth Gas Well Potenti
F Elev. Cubing Diameter Cerforated Interva	narsh al(s) Date of	T D	FILL II	N BELOW	FOR REORIGIN	Oil Stri	VORK REDATA Ing Diame Ing Forms KOVER	Cont1 Producing Producing ter	Oil String	Completion Date Depth Gas Well Potenti
F Elev. Tubing Diameter Perforated Interval Test Before	narsh al(s) Date of	T D	FILL II	N BELOW	FOR REORIGIN	Oil Stri	VORK REDATA Ing Diame Ing Forms KOVER	Cont1 Producing Producing ter	Oil String	Completion Date Depth Gas Well Potenti
Test Before Workover After Workover	narsh al(s) Date of Test	TD	FILL II	pth duction	FOR REORIGIN	Production FPD	VORK REDATA Ing Diame ing Forms KOVER Water F	Cont1 Producing ter trion(s) Production PD	Oil String GOR Cubic feet/B	Completion Date Depth Gas Well Potenti
Test Before Workover After Workover	narsh al(s) Date of Test	TD	FILL II	pth duction	FOR REORIGIN	Production FPD	NORK REDATA Ing Diame Ing Forms KOVER Water F B eby certife best of	Producing Producing ter trion(s) Production PD	Oil String GOR Cubic feet/B	Completion Date Depth Gas Well Potenti MCFPD
Test Before Workover After Workover	narsh al(s) Date of Test	TD	FILL II	pth duction	FOR REORIGIN	Production FPD	VORK REDATA Ing Diame ing Forms KOVER Water F B eby certife best of	Producing ter tion(s) roduction PD y that the in my knowled	Oil String GOR Cubic feet/B	Completion Date Depth Gas Well Potenti MCFPD above is true and comp
Test Before Workover After Workover	narsh al(s) Date of Test	TD	FILL II	pth duction	FOR REORIGIN	Produce S OF WOR roduction F P D I her to th	VORK REDATA Ing Diame ing Forms KOVER Water F B eby certife best of	Producing ter tion(s) roduction PD y that the in my knowled	Oil String GOR Cubic feet/B	Completion Date Depth Gas Well Potenti MCFPD above is true and comp

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		(300mii io appro	priule Distri		1/2 13	er com	mission Ku	11007				
Name of Company						Address Rowley Bldg., Artesia, N. M.						
Continental Oil Company			[mr 11 37	1				rtesia.				
Lease Taylor			Well No.		Letter E	Section 14	Township	C	Rang			
Date Work Pe	rformed	Pool	1. 3				17-	-5	<u> </u>	32-E		
3-3-61 Maljamar			mar				Lea					
		THIS I	S A REPORT	OF: (Check	appropria	te block)					
Beginnii	g Drilling Ope	erations 🗶 C	asing Test at	nd Ceme	nt Job	[Other (E	Explain):				
Pluggin	3	R	emedial Work									
Detailed acco	unt of work do	one, nature and quantity	of materials	used. a	and resi	ults obta	ined.	 				
950' wi Plug do	th 350 s wn at 4:	2:30 P.M., sacks cement 30 P.M., 3-3 No pressure	(The Hal -61. W	llibi	rto	a Com	pany).	Cement	cir	culated.		
	33 17 3											
	WAM SLO	File				····						
Witnessed by			Position	_	Company Continental Oil Company							
R.O. Da	harsh	EII IN RE	LOW FOR F	TO G	Fore	OPK PE	Conti	ental Oi	1 c	ombsuh		
		116611106		INAL W			FURISO	VL I				
D F Elev.		T D	PBT			····	Producing	Interval	Co	mpletion Date		
										<u> </u>		
Tubing Diameter Tubing Depth				C	di Strin	g Diame	ter	Oil Strin	Oil String Depth			
Perforated Int	erval(s)					".'	<u> </u>	_				
Open Hole Interval						Producing Formation(s)						
							• •					
			RESUL	TS OF	WORK	OVER						
Test	Date of Test	Oil Production BPD		Product C F P D			roduction PD	GOR Cubic feet/I	361	Gas Well Potential MCFPD		
Before Workover			,									
After Workover												
OR CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by					Name O A Lagran							
Title					Position							
Date					Company District Superintendent							
						-Con-	ilnont e	u 011 Co	mpor			