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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name Taylor
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat Mahamar G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

MIRU. Spot 25 sxs neat class "C" cmt on top of cmt retainer @ 3770'. Set pkr @ 1000'. Attempt to pump fresh wtr down csg - csg annulus. If able to, pump 40 sxs neat class "C" cmt. Pull up hole to 240' & spot 25 sxs class "C" cmt. Spot cmt pulling up hole. If not able to pump wtr down annulus, perf @ 934' w/4 jsfp. Set cmt retainer @ 900'. Circ. 164 sxs neat class "C" cmt. Close surface valve & squeeze away remaining cmt. Flush wellhead w/TFW to clear valve. Sting out of retainer & spot 2 sxs neat class "C" cmt on top of retainer. Pull up hole to 240' & spot 25 sxs neat class "C" cmt. Spot cmt pulling up hole. Cut off wellhead, install dry hole marker, clean location & fill all pits.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Administrative Supervisor DATE 5/20/85

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY _____ TITLE _____ DATE MAY 3 1 1985

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MAY 23 1985

G.C.D.
HOBBS OFFICE

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State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name TAYLOR
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat MALJAMAR G/S
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>PLUG BACK, ACIDIZE, FRAC</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU 10/7/83. SET CMT RETAINER @ 3910'. PLUGGED BACK OH W/100 SXS CLASS "C". PMPD 175 GALS 15% NE-FE-HCL 3700'-3867'. PERF W/1 JSPF @ 3790', 91', 93', 95', 97', 3838', 40', 63', 64', + 3865'. SET PKR @ 3638'. ACIDIZED PERFS W/1500 GALS 15% NE-FE-HCL. FRAC'D W/559 BBLs GEL, 35 BBLs ACID, + 48,000 LBS 20/40 SAND. REL PKR. SET CMT RETAINER @ 3770'. CMT W/150 SXS CLASS "C". SPOTTED 60 GALS 15% ACID 3700'-3744'. PERF W/1 JSPF @ 3714', 26', 33', 38', + 3742'. SET PKR @ 3606'. ACIDIZED PERFS W/800 GALS 15% NE-FE-HCL. SWBD. FRAC'D W/214 BBLs GEL + 21,000 LBS 20/40 SAND. REL PKR. RAN PROD EQUIP. PMPD 0 BBL, 116 BW IN 24 HRS 11/3/83. WELL SHUT-IN. IF REMEDIAL ON No. 1 IS SUCCESSFUL, No. 2 WILL BE RETURNED TO INJECTION. IF NOT, THIS WELL WILL BE P+ A'D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry Sexton TITLE: Administrative Supervisor DATE: 12/28/83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
64 pages 1/1/85
JAN 11 1984

APPROVED BY

TITLE

DATE

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JAN 10 1984
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1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- WATER INJECTION		7. Unit Agreement Name
2. Name of Operator Conoco Inc.		8. Farm or Lease Name TAYLOR
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 14 TOWNSHIP 17-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat MALJAMAR G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4054' DF		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> PLUG BACK, CONVERT TO PRODUCTION, ACIDIZE, FRAC	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU. SET CMT RETAINER @ 3910'. PLUG BACK OH W/100 SXS CLASS "C". SPOT 175 GALS 15% NE-FE-HCL 3700'-3867'. PERF W/1 JSPF @ 3790', 91', 95', 97', 99', 3838', 40', 65', 66', 67'. SET PKR @ 3650'. ACIDIZE 3790'-3867' W/1500 GALS 15% ACID. FLUSH W/35 BBLs TFW. RESET PKR @ 3760'. FRAC 3780'-3867' W/20500 GALS GELLED FLUID, 1235 LBS GUAR GEL, + 48000 LBS 20/40 SAND. SWAB. SET RBP @ 3770' + PKR @ 3600'. SPOT 60 GALS 15% ACID 3700'-3760'. PERF W/1 JSPF @ 3714', 26', 33', 38', 42'. ACIDIZE W/800 GALS 15% ACID. FLUSH W/35 BBLs TFW. FRAC W/9000 GALS GELLED FLUID, 1235 LBS GUAR GEL, + 21000 LBS 20/40 SAND. SWAB. REL PKR + RBP. RUN PRODUCTION EQUIPMENT. TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jimmy D. Carlile</u>	for Administrative Supervisor	DATE <u>8/18/83</u>
(THIS REPLACES THE SUNDRY NOTICE DATED 6/23/83.)		DATE <u>AUG 22 1983</u>
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE	DATE

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AUG 19 1983

O.C.D.
HOBBS OFFICE

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 10-10-2001 BY 60322

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>WATER INJECTION</u>		7. Unit Agreement Name
2. Name of Operator <u>CONOCO INC.</u>		8. Farm or Lease Name <u>A.C. TAYLOR</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat <u>MALJAMAR (G-SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4054' DF</u>		12. County <u>LEA</u>

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PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>PLUG BACK, CONVERT TO PRODUCTION, ACIDIZE, FRAC</u>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/> <u>See Amended C-103</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU. SET CIBP @ 3910'. SET PKR @ 3850'. TEST CIBP w/3000 PSI + SPOT 2 SKS CMT ON TOP. SPOT 4 BBLs 15% LSTNE HCL FROM 3700' to 3867'. POOH w/PKR. PERF THE UPPER GRAYBURG w/1 JSPF @ 3714', 33', 38', 42', 90', 95', 97', 3838', 40', 65', 3867' (TOTAL 11 SHOTS). SET PKR @ 3614'. TREAT PERFS w/50 BBLs 15% LSTNE HCL. FLUSH w/35 BBLs 2% KCL TFW. SAND FRAC 3714'-3867' w/A TOTAL OF 75,000 LBS 20/40 SAND, 735 BBLs 2% KCL TFW, 772 LBS ADOMITE AQUA, + 1235 LBS GUAR GEL. SWAB. REL PKR. CO IF NECESSARY. RUN PRODUCTION EQUIPMENT. TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE 6/23/83

ORIGINAL FILED BY JERRY SEXTON
DIVISION OF CONSERVATION

APPROVED BY _____ TITLE _____ DATE _____