KICO OIL CONSERVATION COMMI NEW 3 **DN** Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE HOBBS OFFICE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-able will be assigned effective 7:00 A.M. on date of completion or recompletion, previded this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Artesia. New Mexico 5-29-61

				(Place)	(Date)					
NE AR	E HER	EBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS: Taylor, Well No	SW					
	(Compan	v or Ope	rator)	(Lesse)	• • • •					
	L	Sec.	14	., T. 17-S., R. 32-E., NMPM., Maljamar	Pool					
	Letter									
· · · · · · · · · · · · · · · · · · ·	Lea	•••••••		County. Date Spudded 5-9-61 Date Drilling Completed	<u>)-1/-61</u>					
F	Please indicate location:			Elevation 4053 Total Depth 4192 PBTD Top Oil/Gene Pay 3940 Name of Prod. Form. Grayburg-San Andres						
D	C	В								
				PRODUCING INTERVAL _ Open hole formation notched with abras 4180, 4164, 4041, 4011, 3993 and 3980 Perforations	-					
E	F	G	H ·	Open Hole 3918-4192 Depth Depth Tubing	3920					
		ļ		OIL WELL TEST -						
L X	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,						
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equa load oil used): <u>127</u> bbls.oil, <u>No</u> bbls water in <u>24</u> hrs, <u>-</u>	l to volume of Choke18/64 min. Size					
				GAS WELL TEST -						
	.	<u>.</u>	•	- Natural Prod. Test:MCF/Day; Hours flowedChoke S	•					
Sublac	Conting	and Gener	ting Recor							
		Feet	Sax							
(Test After Acid or Fracture Treatment:MCF/Day; Hours f	lowed					
8 5/	18 93	32	3 50	Choke SizeMethod of Testing:						
5 1/	12 392	28	200	Acid or Eracture Treatment (Give amounts of materials used, such as acid, wi 500 gals acid, 40,000 gals crude, 40,000# sand 10	ater, oil, and					
27	/8 39	20		sand): Adomite. Casing Tubing 150 Date first new 5-28-61 Press. 400 Press. 150 oil run to tanks 5-28-61						
				Oil Transporter The Permian Corporation (Trucks)						
				Gas Transporter None						
	s:		e vill }	be requested by Maljamar Cooperative Agreement Engineer:	Ing Sub-					
NMOC		SLO F	ile							
		•••••		rmation given above is true and complete to the best of my knowledge.						
	ed			Gontinental Oil Company						
vbbrow	5 u		/	(Company or Operator)						
	OIL C	ONSER	VATION	COMMISSION By: (Signature)						
By	10		2-7	Title District Superintendent Send Communications regarding we	ll to:					
Title				Name Continental Oil Company						
					Maviao					
				Address. Rowley Bldg., Artesia, New	PREALCO					

NUMBER OF COPIES RECEIVED		1					<u> </u>		
DISTRIBUTION		ΞN Th	EW MEXICO O	DIL CONSE	RVATI	ION COM	SION		ORM C-110
FILE			SA	NTA FE, M		EXICO			(Rev. 7-60)
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TRANSPORTER GAS	and the second sec		TRANSPC						
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PER TOR	and the second	FILE THE OF	RIGINAL AND 4	4 COPIES WI	тн тн	E APPROPR	IATE OFF	CE	
Company or Operator					19	E YAM 10	O PN -	3:04	Well No.
Contine							vier_		
Unit Letter	Section	Township	Range	•		County	•		
i		171			.				<u> </u>
Pool					1	Kind of Leas	e (State, Fed	(fee)	
in 1 ; and	1		Unit Letter	s	ection	Township	FO	Range	
	duces oil or conder e location of tanks	nsate			44	-	19 £	_	3 4 #
Authorized transporter	ef ail 🗐 at con	den sate		Address	give ad	dress to which	approved co	py of this for	m is to be sent)
Authorized transporter				3	Dors 1	1116			
	alsa Carp					had, Tel			
		ls Gas Ac	tually Connec			No	-		
Authorized transporter	r of casing head ga	s 🔄 or dry gas	Date Con- nected	Address	(give add	dress to which	approved co	py of this for	m is to be sent)
			necteu						
If gas is not being sol	ld, give reasons an	d also explain its	present disposition	on:					
-	wet tank				h li	ineă. (01 1 3 1]	i ha m	Todad ad
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	esportery			***			india a Anadaria		
6.0.5.000	neat comme			•					
		REASO	N(S) FOR FILI	NG (please	check p	roper box)			
	New Well			Change	in Owne	ership			
		sporter (check one		_	explain l				
	-	Dry	-		•				
		dgas.							
	C C								
Remarks									
		عد مناجر، ، پر،							
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The undersigned co	ertifies that the H	ules and Kegula	tuons of the Off	I COUSEIVALI			p		
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<u>م</u>	IL CONSERVATI	ION COMMISSION	/	/	′ /		10/2		
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