NO. OF COPIES	EIVED	1	
DISTRIBUTION		1	
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	AND	CAS C. C.	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
TRANSPORTER OIL	1		g f 12 21 M 159	
GAS	7		03	
OPERATOR	]			
PRORATION OFFICE Operator				
Standard Gil Comps	Snyder, Texas 79549	sion of Chevron Oil Co	ompany	
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry Ga		attery location	
If change of ownership give name	Casinghead Gas Conder	effective 8	-1-69.	
and address of previous owner  II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F	<del>-</del>	Ledge No.	
Maljamar (Grayburg)	Unit 72 Maljamar (Gre	yburg-San Andres', Fede	ral or Fee	
• •	2310 Feet From The Kerth in		n The <b>Vest</b>	
Line of Section 14 To	wnship 171 Range	322 , NMPM,	Lea County	
II. <u>DESIGNATION OF TRANSPOR</u>	TER OF OIL AND NATURAL GA	is		
Name of Authorized Transporter of Oil Texas-New Nexice Pi	or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)	
Name of Authorized Transporter of Ca Phillips Petroleum	singhead Gas 🔲 🦹 or Dry Gas 🦳		roued copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 6666, Is gas actually connected?	/hen	
give location of tanks.	H 10 178 32	I Yes		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completic	on - (X)   Gas Well   Gas Well   Oil Well	New Well Workover Deepen	Plug Back   Same Resiv. Diff. Resiv	
Elevations (DF, RKB, RT, GR, etc.)			P.B.T.D.	
Elevations (DP, RRB, R1, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
/ OFFICE DAMA AND DECITION OF				
V. TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
GAS WELL	<u> </u>		<del></del>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANO  I hereby certify that the rules and i	regulations of the Oil Conservation	OIL CONSERV	ATION COMMISSION G 7 1969	
Commission have been complied wabove is true and complete to the	with and that the information given	BY incoves	OR DISTRICT	

J. D. Webb Lead Production Engineer August 4, 1969

(Date)

IMEDIASOR DISTRICT I

TITLE
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.