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•	DISTRIBUTION	1EM MEXICO OIL CO	ONSERVAT	ION COMMISS	5		C-104	
-	SANTA FE	REQUEST I						104 and C-110
- }		, KEMOES! I			e e	Filed	:tive 1-1-65	
}	FILE	AUTHORIZATION TO TRA	NSPORT (DIL AND NA	TURAL GA	\ 3		
Ì	U.S.G.S.	AUTHORIZATION TO TRA						•
}	LAND OFFICE		MAY !	2 35 Fl	1 0/			
- 1	TRANSPORTER GAS						•	
	OPERATOR	1						
1.	PRORATION OFFICE	or of Toyas						
	Operator Standard Oil Company of Texas							
	A Division of Chevron Oil Company							
	Address 3610 Avenue S Snyder, Texas 7954	.9	•					
	Reason(s) for filing (Check proper box)]	(other (Please e Change of	xplain)		wall nim	her due
	New Well	Change in Transporter of:	•	Change of	lease n	alle alla	HCTT 1100	
	Recompletion	Oil Dry Ga	s 🔲 🗀	to unitiz		18	. HAH #3	i
	Change in Ownership	Casinghead Gas Conden	sate 🔲	FORMET.	y: A. (rayro	<u>*</u> T	
i	Change in Ownership							
	If change of ownership give name							
	and address of previous owner							
	THE PARTY OF THE PARTY AND I	Y IT ACIT						
11.	DESCRIPTION OF WELL AND		ormation	1 -	ind of Lease			Lease No.
	Maljamar (Grayburg) Uni	t: 72 Maljamar (Gray	burg-Sar	n Andres)s	tate, Federal	or Fee Fe	e	
	Location	0 - 1 - 1 - 1 - 1 - 1 - 1	······································					į
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	Unit Letter	Feet From The	A 0110		, • • • • • • • • • • • • • • • • • • •			
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	Line of Section 14 Tov	whiship II o	<u> </u>					
	A STANCE OF THE ANGROUS	TER OF OU AND NATURAL GA	S					
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	1.22.000 (0	ive address to	which approv	ed copy of the	is form is to t	be sent)
	Texas New Mexico Pipeli	ne	P.O. B	ox 1510,	Midland,	Texas		
	Name of Authorized Transporter of Car		Address (C	ive address to	which approv	ed copy of th	is form is to i	be sent)
	Phillips Petroleum Comp	any	P.O. B	ox 6666,	Odessa,	Texas		
	Philipp recipiem comb		-!		1400-			
			Is gas acti	ally connected	? Whe			
	If well produces oil or liquids,	Unit Sec. Twp. Rgs. E 14 17S 32E	Is gas acti	ally connected	, whe		961	
•	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 14 17S 32E	Yes		l		961	
1	If well produces oil or liquids, give location of tanks. If this production is commingled wi	Unit Sec. Twp. Rge.	Yes		l	19		
ıv.	If well produces oil or liquids, give location of tanks. If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	Yes					. Diff. Res'v.
ıv.	If well produces oil or liquids, give location of tanks. If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	Yes give commi	ingling order	number:	19		. Diff. Restv.
iv.	If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, Oil Well Gas Well Gas Well	Yes give commi	Workover	number:	19		. Diff. Res'v.
ıv.	If well produces oil or liquids, give location of tanks. If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	Yes give commi	Workover	number:	Plug Back		. Diff. Restv.
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GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

April 28, 1967

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

E. W. McGants		
E. W. McGants (Signature)		
District Engineer (Tule)	<u> </u>	

(Date)

OIL CONSERVATION COMMISSION

APPROVED TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.







Job separation sheet

Operator		
OPERATOR		
I RANSPORTER	GAS	
	OIL	
LAND OFFICE		
U.S.G.S.		
FILE		
SANTA FE		
DISTRIBUTIO	NC	
NO. OF COPIES RECI	EIVED	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

ON Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
C. C.

AND

U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS 17 AH '65		
	mpuny of Texas, a di	v. of California Di	1 Company		
Address 3610 Ave. S. S	nyder. Texas 79749				
Reason(s) for filing (Check proper ba		Other (Please explain)			
New Well	Change in Transporter of:		r & operator		
Recompletion	Oil Dry Ga		hols		
Change in Ownership	Casinghead Gas Conden	nsate			
If change of ownership give name and address of previous owner	Leonard Nichols,	Box 123, Maljana	N. M.		
II. DESCRIPTION OF WELL AND) LEASE				
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease		
A . C. Taylor "C	" 1 Mal	jamar: (G-SA)	State, Federal or Fee		
Location E 23	10 Feet From The North Lin	ne and 660 Feet From	The West		
Unit Letter <u>E</u> ; 23	Feet From TheLin	le and rect rior			
Line of Section 14 , T	Township 17 Range	32 , NMPM, Let	County		
THE PROPERTY OF THE ANGRO	DEED OF OH AND NATURAL CA	ı ç			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
Texas-New Mexico	Midland, Texas				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved Phillips Petroleum Bartles ville, Okla.					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	G 14 17 32	Yes	1961		
	with that from any other lease or pool,	give commingling order number:			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spagged					
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations	Perforations Degrif Guerry Principles				
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)		
TAILE I HIST NEW OIL HAM JO V		×			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Oil-Bbls.	Water-Bbls.	Gas-MCF		
Actual Prod. During Test	Q11-DD16.				
GAS WELL		1511 6 1 1 225	Consists of Condonnate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
yearing Marines (Lines) and Line					
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

9/8 D. C		J.	o.	Helm
	(Signature)			
Production	For eman			

February 26, 19**65**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

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