NO. OF COPIES RECEIVED	7		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE FILE	REQUEST FOR ALLOWABLE HIGHEST Supersedes Old C-104 and C-11 AND AND C. C. C.		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 17 AH 65		
LAND OFFICE	AUTHORIZATION TO TRA	RIGITOR FOR AND INAPPLE	7 10 17 M °CE
IRANSPORTER OIL	_		כס חתיי-
GAS			
OPERATOR PRORATION OFFICE			
Operator			
	apany of Texas, a di	v. of California	Jil Company
Address 3610 Ave. S. Si	yder. Texas 79749		
Reason(s) for filing (Check proper box	•	Other (Please explain)
New Well	Change in Transporter of:	_ Former ov	mer & operator
Recompletion	Oil Dry Ga	🗏 📗 Leonard N	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner	Leonard Nichols,	Box 123, Mallan	ar . N. H.
·			
II. DESCRIPTION OF WELL AND Lease Name	Well Nc. Pool Na	me, Including Formation	Kind of Lease
A . C. Taylor "C"	l 1 Mal	jamar (G-SA)	State, Federal or Fee
Location	O %* . 1)	a a n	
Unit Letter <u>E</u> ; 231	.0 Feet From The North Lin	e and 660 Feet	From The West
Line of Section 14 , To	wnship 17 Range	32 , NMPM, I	ea County
Ellie of decitors			
II. <u>DESIGNATION OF TRANSPOR</u>	TER OF OIL AND NATURAL GA	AS COLUMN TO A COL	
Name of Authorized Transporter of Oi			approved copy of this form is to be sent)
Name of Authorized Transporter of Ca		Midland, Texas Address (Give address to which	approved copy of this form is to be sent)
Phillips Petroleu		Bartlesville, C	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	G 14 17 32	Yes	1961
If this production is commingled w	ith that from any other lease or pool,	give commingling order number	r:
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	
Designate Type of Completi		Hew Well Workover Boop	January Danie (1887)
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perforations			i i
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	TOR ALLOWARIE (Test must be a	ter recovery of total volume of lo	ad oil and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Yest	1 32219		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
, meral production meral	2		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSE	ERVATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to the	ne best of my knowledge and belief.	BY	
		TITLE	
		This form is to be file	ed in compliance with RULE 1104.
O/S D. C. D. C. Helm		If this is a request for	allowable for a newly drilled or deepene
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Production For eman			rm must be filled out completely for allow
·	(Title) February 85, 19 65		
(Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.