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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		5. State Oil & Gas Lease No.
2. Name of Operator Chevron Oil Company		7. Unit Agreement Name Maliamar (Grayburg)
3. Address of Operator P. O. Box 1660, Midland, Texas		8. Farm or Lease Name Maliamar Unit
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17-S RANGE 32-E NMPM.		9. Well No. 71
15. Elevation (Show whether DF, RT, GR, etc.) GR 4067		10. Field and Pool, or Wildcat Maliamar (Grayburg)
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-27-76 Dug pit and cellar. Moved in and rigged up pulling unit. Flowed well 10 hours at a 40-50 BWPH rate. Shut well in.
- 9-28-76 Flowed well 10 hours at a 40-50 BWPH rate. Shut well in.
- 9-29-76 Pulled out of hole with tubing. Set CIBP at 3775'. Ran in hole with tubing to 3762'.
- 9-30-76 Displaced hole with 9.5 ppg mud laden fluid. Set 25 sacks cement plug from 3762' to 3562'. Pulled tubing to 2392' and set 30 sacks cement plug from 2392' to 2142'. Pulled tubing to 1006' and set 35 sacks cement plug from 1006' to 706'. Pulled out of hole with tubing. Perforated 5½" casing at 344'. Established circulation. Pumped 100 sacks cement down 5½" casing, circulating cement to surface, leaving 5½" casing full. Well plugged and abandoned 9-30-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set. Pits and cellar will be back filled. Location will be cleaned up as per Federal or State requirements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Ridens J. C. Ridens TITLE Drilling Assistant DATE 10-28-76

APPROVED BY John W. Puryear TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 1 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**