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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection well	7. Unit Agreement Name Maljamar (Grayburg)
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name Maljamar Unit
3. Address of Operator P. O. Box 1660, Midland, Texas 79701	9. Well No. 71
4. Location of Well UNIT LETTER D , 990 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Maljamar (Grayburg)
15. Elevation (Show whether DF, RT, GR, etc.) GR 4067	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work to commence before third quarter 1976. State office will be notified prior to commencing actual plugging operations.

1. Dig pit and cellar.
2. Run in hole with tubing, open ended, to 3700', displace hole with 9.5 ppg mud laden fluid. Spot 25 sxs cement. Pull tubing to 2400' and spot 30 sxs cement. Pull tubing to 1000' and spot 35 sxs cement. Pull out of hole with tubing.
3. Perforate 5 1/2" casing at 344'. Pump sufficient cement to circulate to surface via annulus leaving 5 1/2" casing full.
4. Cut off casing 2-3' below ground level. Set 4' marker. Back fill pits and cellar. Clean up location as per Federal or State requirements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Leonard TITLE Drilling Supervisor DATE 3-2-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: