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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 9 9 33 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Maljamar (Grayburg) Unit
3. Address of Operator		8. Farm or Lease Name
3610 Avenue S - Snyder, Texas		Formerly A. C. Taylor
4. Location of Well		9. Well No.
UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		71
THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat
		Maljamar (Grayburg-SA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GR 4067'		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit and pull rods and tubing.
2. Perforate sections 3828-3832, 3910-3914 and 3918-3922.
3. Run casing scraper to 4040'.
4. Run test packer to 3800' and test casing.
5. Run injection packer on tubing and set at 3950'.
6. Rig up well for dual injection and place well on injection.

Work to be commenced upon approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. W. McCants TITLE District Engineer DATE May 5, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: