

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAY 19 10 32 AM '64

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROBATION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

LEONARD NICHOLS

A.G.TAYLOR C

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 2, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 14, T. 17, R. 32, NMPM.

MAY JAMAR,

Pool, LEA

County.

Well is 990 feet from NORTH line and 660 feet from WEST lineof Section 14. If State Land the Oil and Gas Lease No. is FE8Drilling Commenced 11.29.1961, 19..... Drilling was Completed 12.11.1961, 19.....Name of Drilling Contractor PERCOS DRILLING CO.Address ARTESIA, NEW MEXICOElevation above sea level at Top of Tubing Head 4074. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3884 to 3970 No. 4, from 3982 to 3994No. 2, from 3892 to 3998 No. 5, from 4003 to 4009No. 3, from 3972 to 3978 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 5/8	24	NEW	294	TEXAS		3884-70	
5 1/2	14	USED	4060	HALLIBURTON		3892-98	
						3972-78	
						3988-94	
						4003-9	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	294	200	HALLIBURTON		
7 7/8	5 1/2	4060	360	HALLIBURTON		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

30000 GALS. REFINED OIL, 55000 LBS. SAND

Result of Production Stimulation 62 BBL. OIL PER DAY

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4060 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12.18.1961, 19.
OIL WELL: The production during the first 24 hours was 64 barrels of liquid of which 98 % was oil; 2 % was emulsion; % water; and % was sediment. A.P.I. Gravity 34
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico Northwestern New Mexico

T. Anhy. 1460	T. Devonian	T. Ojo Alamo
T. Salt. 1180	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2215	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3160	T. Ellenburger	T. Point Lookout
T. Grayburg 3640	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1130	1130	GYP & RED BED				
1130	2215	1085	SALT				
2215	2400	185	GYP & SHALE				
2400	3250	790	ANHYDRITE				
3250	3275	25	RED SAND				
3275	3640	365	ANHYDRITE				
3640	3856	216	LIME				
3856	3893	37	SANDY LIME OIL				
3893	3972	79	LIME				
3972	4000	28	SANDY LIME OIL				
4000	4060	60	LIME				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

5.18.1962

(Date)

Company or Operator LEONARD NICKLE Address MALJAMAR, NEW MEXICO
Name O.L. McCLECKSON E.L. McClellan Position or Title Supt.