

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Maljamar (Grayburg)
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name Maljamar Unit
3. Address of Operator P. O. Box 1660, Midland, Texas	9. Well No. 73
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Maljamar (Grayburg-SA)
15. Elevation (Show whether DF, RT, GR, etc.) GR 4056.8	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-27-76 Dug pit and cellar. Moved in and rigged up pulling unit. Ran in hole with tubing to 2014'. Could not work deeper.
- 9-28-76 Ran impression block on tubing - indicated setting down on metal on one side. Tried to work past 2014' with tubing and could not.
- 9-29-76 Pulled out of hole with tubing. Set packer at 1924'. Pumped 60 barrels of produced water at 2 1/4 BPM rate and 1100 psi. Released packer, pulled out of hole with tubing.
- 9-30-76 Ran in hole with bit to 2014'. Drilled out bridge from 2014' to 2028' and fell free. Ran bit to 2155 and could not work deeper. Tried to work through with tubing and could not. Displaced hole with 9.5 ppg mud laden fluid.
- 10-1-76 Ran in hole with tubing, pumped 175 sacks cement.
- 10-2-76 Ran in hole with tubing set down at 2130'. Pumped 175 sacks cement plug.
- 10-4-76 Ran in hole with tubing to 1953 (top of cement) spotted 100 sacks cement plug. Tagged top of cement at 1190'. Pulled tubing to 1000'. Set 35 sacks cement plug from 1000' to 700'. Pulled out of hole with tubing. Perforated 5 1/2" casing at 398' with 4 holes. Established circulation, pumped 130 sacks cement down 5 1/2" casing, circulating cement to surface, leaving 5 1/2" casing full. Well plugged and abandoned 10-4-76. (See attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>JC Ridens</i>	J. C. Ridens	TITLE Drilling Assistant	DATE 10-28-76
APPROVED BY <i>John W. Runyan</i>			
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

NOV 1 1976

OIL CONSERVATION COMM.
HOBBS, N. M.