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	Form C-103
	(Revised 3-55)
NEW MEXICO OIL CO	HOBBS OFFICE GOC DNSERVATION COMMISSION
MISCELLANEOU	IS DEDODTS ON WELLS
NI NILAT.	t Office as per Commission Rule 1106) 7:39
Company Burrayo Oil Company,	203 Carper Bldg., Artesia, New Mexico
Lease Hudson Well No.	<u>1 Unit M S 15 T 178 R 328</u>
Date work performed	POOL Maljamar
This is a Report of (Check appropriat	te block) Result of Test of Casing Shut-off
Beginning Drilling Operation	ns Remedial Work
Plugging	Other Sand Frac Treatment
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Detailed account of work done, nature and quantity of materials used and results obtained.

This well was pumping 4 BOPD prior to treatment. The well was sandfraced with 15,000 gallons of refined oil with sand concentrated at l#/gal. The formation started taking fluid at 2700 psi. and, during the course of the treatment at a maximum injection rate of 8 bbls/min. the well was flushed with 100 bbls. crude after treatment.

The treatment was performed down 2 7/8" tubing under a hook-wall packer with holdown. The well potentialed for 22 BOPD after treatment on open choke. CP 160#, GOR 1488 cu. ft/bbl.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

Open Hole Interval 3885-4003 Producing Formation (s) San Andres

RESULTS OF WORKOVER	BEFORE	AFTER
Date of Test	8/13/55	9-2-55
Oil Production, bbls. per day	<u>6 BOPD</u>	22
Gas Production, Mcf per day	16.95	32.8
Water Production, bbls. per day	<u>_</u>	
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by		

		(Company)
	Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my
Name	Off Conservation Commission	knowledge. Name Alleh Long
Name		
Title		Position Div. Prod. Supt.
Date		Company Buffalo Oil Company