

A blank grid for drawing a picture. The grid is 10 squares wide and 10 squares high. There is a small, faint drawing of a person's head and shoulders in the top right corner of the grid.

UNITED STATES
DEPARTMENT OF THE INTERIOR

ON CONSERVATION COMMISSION
HOBBS OFFICE

100-376000
054087
TO PROSPECT _____
RECEIVED
MAY 28 1952
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL.

LOCATE WELL CORRECTLY

Company SUPERIOR OIL CO. Address 1810 ELECTRA BLVD.
Lessor or Tract FEDERAL Field BUENA VISTA State MEXICO
Well No. 1x (Hudson) 15 T. 17 R. 22E Meridian 6th 4th 3rd County USA
Location 1980 ft. {N. of Line and 660 ft. {E. of Line of 4000 Elevation
 {S. }

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Bill E. Langer

Date April 8, 1962

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling March 3, 1922 Finished drilling April 23, 1922.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from	3139	to	3133 snow of G.	No. 4, from		to	
No. 2, from	3839	to	3847 snow of G.	No. 5, from		to	
No. 3, from	3959	to	4000' snow G. & G.	No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from 575 to 590 show No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4		1 lb.	100	ts. 4/24/52	1000'	1000'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing April 7, 1932

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity °Bé 99.6 at 60° F.

Gravity, °Bé. 29.6 at 82° F. reduced

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

Leo Doda, Driller

....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	6'	8'	Sand
8	12'	4'	Caliche
12'	125'	113'	Redbed
125'	220'	95'	Grey sandy sh ls
220'	310'	90'	Redbed
310'	325'	15'	Grey shale
325'	575'	250'	Redbed
575'	790'	215'	Red sand
790'	820'	30'	Red Bed
820'	945'	125'	Anhydrite
945'	1005'	60'	Redbed
1005'	2020'	1015'	Salt & potash
2020'	2505'	485'	Anhydrite
2505'	2532'	27'	Broken sand
2532'	3135'	607'	Anhydrite
3135'	3165'	26'	Broken sand
3165'	3565'	400'	Anhydrite
3565'	4000'	435'	Lime

REMARKS: Log on #1 was abandoned and
 plug set at 875' and to prevent
 of movement as it will happen
 operations on Hudson.

REMARKS: Hudson #1 was abandoned and
the #2 at 0701 and the Support driver
of monument as it did happen once
operations on Hudson #2

[illegible]

LOCALITY: CORRECTION

HISTORY OF OIL OR GAS WELL

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[illegible]