OIL CONSERVATION COMMI ON Santa Fe, New Mexico

1 15 PICATEDUEST FOR (OIL)-(GAS) ALLOWABLE It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compli-ance and Authorization to Transport Oil) will not be approved with Form C-104 is filed with the Commission. Form C-104 is to be submitted in triple cate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit. Place Date WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
 WE TROR IL TO.
 HUD SON
 Well No.
 1x
 1/4
 SW
 1/4

 Company or Operator
 Lease
 Lease
 No.
 1x
 1/4
 SW
 1/4
 section 15 , T. 17, R. 32 ,N.M.P.M. MALJAMAR Pool EDDY County Please indicate location: Elevation 4035 Spudded 3/10/52 Completed 4/27/52 Total Depth 4000' P.B. Top 011/Gas Pay 3139 ____ Top Water Pay Initial Production Test: Pump_____Flow_200018. (BOPD OR CU.FT. Gas PER DAY) Based on <u>20</u> Bbls. 0il in <u>24</u> Hrs. <u>Mins.</u> Method of Test (Pitot, gauge, prover, meter run): Gauge Size of choke in inches _____ Tubing (Size) 2ª UE @ 3998 Feet Pressures: Tubing _____ Casing Factor _ Gas/011 Ratio _____ Gravity 3902 & 82Degrees Casing Perforations: "L" Unit letter:____ Acid Record: Show of Oil.Gas and water Casing & Cementing Record ____ Gals _____ to ____ _____ S/____ _____ Gals_____ to_____ S/____ Feet Size Sax _____ Gals_____ to_____ S/_____
 Shooting Record.
 S/______

 100 Qts
 3959' to
 4000'
 S/3839' to
 3847'

 Qts
 to
 S/______

 Qts
 to
 S/______
S/ 1555 28 24.90 0 8 5/8 1055. 100 S/3630. 0 Natural Production Test: _____ Pumping Show Flowing Test after acid or shot:_____ Pumping 20bbls. Howing 2"EUE 3992. 0 Please indicate below Formation Tops (in conformance with geographical section of state): Southeastern New Mexico Northwestern New Mexico 9451 T. Anhy T. Devonian _____ T. Ojo Alamo_ T. Salt 1005' T. Silurian ______ T. Kirtland-Fruitland B. Salt 2020' T. Montoya _____ T. Farmington_ T. Yates **2000'** T. 7 Rivers **3139'** T. Simpson _____ T. Pictured Cliffs_____ T. McKee _____ T. Cliff House T. Queen_____ T. Ellenburger _____ T. Menefee_ T. Grayburg T. Gr. Wash _____ T. Point Lookout _____ T. Granite _____ T. Mancos _____ T. San Andres _____ T. Glorieta T. Dakota _____ T. Drinkard _____ T. _____ T. Morrison _____ T. Tubbs_____ Т. _____ T. Penn Т. Аво_____ Τ. _____ Т. _ T. Penn Τ. ____ _____ T. ___

- T• .

Т. _

T. Miss ____

Date first oil run to tanks or gas to pipe line: May 1, 1952 Pipe line taking oil or gas: ____ Gontinental INIXENPipeline Co. Remarks:____ Employor Que Position: Send communications regarding well to: ____ Name: ___ Address:_____ OIL CONSERVATION COMMISSION By: 1. C. Hacking Y_{1}

s.