Form 9-331 Dec. 1973 N. N. OIL COMS COMMISSION

P. O. BOX 192

HOBBS, NEW MEXICO 88240 UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	LC=054687 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Hudson Federal
1. oil	9. WELL NO.
2. NAME OF OPERAIOR Consultants Inc.	No. 2 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Hobbs NM 88240	Maljamar Gr-Sa
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	sec. 15 T-17S R-32E
AT SURFACE: 「980」たらし & 1980「正正 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner Frac treat perfs 3984-90 w/6000 g and 11,000 lbs. sand. 	irectionally drilled, give substiffage locations and int to this work.)*
2) Perf 3852-3936 36 shots	
3) Acidize perfs 3852-3936 w/ 3024 gagals. gelled water and 32,000	als and frac w/ 15,000 lbs. sand.
4) Perf 3780-3798 15 shots	
5) Acidize perfs 3780-3798 w/ 1260 ga gals. gelled water and 26,000]	als. and frac w/ 13,000 lbs. sand
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED JUNE TITLE VICE - 1'VEN JEN (This space for Federal or State offi	t DATE 4/3/84
(This space for Federal or State offi	ice use)
APPROVED BY 181984 TITLE	

RECEIVED

MAY 2 2 1984

C.C.O. HOUSS OFFICE