Appropriate District Office DISTRICT

Energy, Minerals and Natural Resources Depresent

Form C-104 Revised 1-1 See Instruct at Bottom o

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS Operator THE WISER OIL COMPANY Well API No. Address 30 - 025-00562 8115 PRESTON ROAD, SUITE 400, DALLAS, TEXAS 75225 DK Reason (s) for Filling (check proper box) New Well Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Operator \mathbf{x} EFFECTIVE 6/1/92 Casinghead Gas Condensate If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Maljamar Grayburg Unit Lease No State, Federal or Fee Maljamar Grayburg SA Location Federal NM-0315712 Unit Letter 2310 Feet From The North Line and 660 Feet From The East Line Section 15 Township 178 Range 32E III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS , NMPM, County Name of Authorized Transporter of Oil or Condensate (Give address to which approved copy of this form is to be sent) Address Texas-New Mexico Pipelien Co. Name of Authorized Transporter of Casinghead Gas P. O. Box 5568, Denver, CO 80217 Phillips 66 Nateral Gas Go or Dry Ga Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, 4001 Penbrook, Odessa, TX 79762 Unit Sec Twp. give location of tanks. Rge. Is gas actually connected? When? H 15 17 32 If this production is commingled with that from any other lease or pool, give commingling order number: Unknown IV. COMPLETION DATA Oil Well Gas Well Designate Type of Completion - (X) New Well Workover Deepen Plugback Same Reg'y Diff Res'y Date Spudded Date Compi. Ready to Prod. Total Depth P. B. T. D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Peforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bhle Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above te and complete to the best of my knowledge and belief. a Para 🚅 **Date Approved** 00 By C Title Printed Name Telephone No

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.