Porm \$-331 (May 1963) UN D STATES	SUBMIT IN TRIPI TE. Form approved. Other instructions re Budget Bureau No. 42-R1424.
DEPARTMEN I OF THE INTER GEOLOGICAL SURVEY	S. LEASE DESIGNATION AND SERIAL NO. NM 0315712
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL GAS OTHER Water Injection W	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron Oil Company	8. FARM OR LEASE NAME Maljamar Unit
3. ADDRESS OF OPERATOR P. O. Box 1660, Midland, Texas 79701	9. WELL NO. 77
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface</li> </ol>	Maljamar (Grayburg-San And 11. SEC., T., R., M., OF ALLE, AND SUBVEY OF ABLA
Unit H, 2310' FNL, 660' FEL, Sec. 15, T- 14. PERMIT NO. 15. ELEVATIONS (Show whether D	pec.15,1-17-5,R-32-E,NMPM
GR 4056	Lea New Mexico
16. Check Appropriate Box To Indicate 1	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF :
nent to this work.) *	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ut details, and give pertinent dates, including estimated date of starting any ations and measured and true vertical depths for all markers and zones perti- 76. Federal office will be notified prior
<ol> <li>commencing actual plugging operations</li> <li>Dig pit and cellar.</li> <li>Run in hole with tubing, open ended, laden fluid. Spot 25 sxs cement. Pu Pull tubing to 1000' and spot 35 sxs</li> <li>Perforate 5<sup>1</sup>/<sub>2</sub>" casing at 352'. Establ to circulate to surface via annulus 1</li> </ol>	to 3700', displace hole with 9.5 ppg mud ull tubing to 2400' and spot 30 sxs cement. cement. Pull out of hole with tubing. lish circulation. Pump sufficient cement leaving 5½" casing full. el. Set 4' marker. Back fill pits and
18. I hereby certify that the foregoing is true and correct	
SIGNED Comment J. W. Leonard TITLE	Drilling Supervisor 3-4-76
(This space for Federal or State office use)	APPROVED

APPROVED BY \_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY :

:

\*See Instructions on Reverse Side ARTHUR R. BROWN DISTRICT ENGINEER U. S. Geological Survey P. O. Box 1157 Hobbs, New Mexico

HOBBS DISTRICT

Operator:	Chevron Oil Company
Well:	No. 77 Maljamar Grayburg Unit
Lease No.	New Mexico 0315712

CONDITIONS OF APPROVAL

- Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. If  $5\frac{1}{2}$ " casing is not pulled from below 1000 feet, perforate  $5\frac{1}{2}$ " casing at 1000 feet and squeeze with 100 sacks of cement, leaving 200-foot cement plug inside casing in interval 800 to 1000 feet.