

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 2-R142.

5. LEASE DESIGNATION AND SERIAL NO.

BM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well		7. UNIT AGREEMENT NAME Maljamar (Grayburg) Unit
2. NAME OF OPERATOR Standard Oil Company of Texas - A Division of Chevron Oil Co.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 3610 Avenue E - Snyder, Texas 79549		9. WELL NO. 77
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit M; 2310' FNL and 660' FEL of Section 15, T-17-S, R-32-E		10. FIELD AND POOL, OR WELL GROUP Maljamar (Grayburg-S.A.)
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15; T-17-S, R-32-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4096		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Convert to Water Injection	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Moved in pulling unit and pulled rods and tubing.
- Perforated intervals 3740-3742, 3750-3752, 3786-3892, 3828-3832, 3840-3844 and 3916-3924.
- Ran casing scraper to 4096'.
- Ran test packer to 3712' and tested casing.
- Ran injection packer and set at 3869'.
- Rigged wellhead for dual injection.
- Placed well on injection.

MAY 1, 1970, STANDARD OIL
COMPANY OF TEXAS IS CHANG-
ING ITS OPERATING NAME TO
CHEVRON OIL COMPANY.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Davidson

TITLE

Lead Drilling Engineer

DATE

July 28, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 31 1967

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents; and sealed off by cement or otherwise; depth (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.