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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

April 28, 1967

(Date)

HEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS z 33 HP'87 Dist PRORATION OFFICE MAY 1, 1970, STANDARD OIL Operator Standard Oil Company of Texas COMPANY OF TEXAS IS CHANGE A Division of Chevron Oil Company ING ITS OPERATING NAME TO Address 3610 Avenue S Snyder, Texas 79549
Reason(s) for filing (Check proper box) CHEVRON OIL COMPANY. Other (Please explain)
Change of lease name and well number due Change in Transporter of: New Well to unitization. Dry Gas Recompletion Formerly: Iles Federal #18 Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Maljamar (Grayburg-San Andres) State, Federal or Fee Federal NN 0315712 Maljamar (Grayburg) Unit 77 Location 2310 Feet From The North Line and _ Unit Letter <u>17</u>S Lea Line of Section 15 32E County Township Range NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X
Texas New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 💮 or Dry Gas 🗔 P.O. Box 6666, Odessa, Texas Phillips Petroleum Company Is gas actually connected? Unit Sec. Twp. Page. If well produces oil or liquids, Н 15 17S ! 32E If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Actual Prod. During Test Oil - Bble. Water - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. District Engineer (Title)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply