N. M. O. C. C. COPY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....

RECEIVED
JUL 25 1961
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUL 27 1961
O. C. C.
ARTESIA, OFFICE

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company ..... Address .....

Lessor or Tract ..... Field ..... State .....

Well No. ..... Sec. ..... T. ..... R. ..... Meridian ..... County .....

Location ..... ft. {N. / S.} of ..... Line and ..... ft. {E. / W.} of ..... Line of ..... Elevation .....
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....

Date ..... Title .....

The summary on this page is for the condition of the well at above date.

Commenced drilling ....., 19..... Finished drilling ....., 19.....

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

FROM— | TO— | TOTAL FEET | FORMATION

[OVER]

FORMATION RECORD—Continued

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD

		Dallas	Dallas
		Dallas	Dallas

EMPLOYEES

Roger Pressnell, Pat Pat [illegible]

If gas was left, or if pay zones were plugged, state fully:

DATES

Cable tools were used from ____ feet to ____ feet; and from ____ feet to ____ feet

Rotary tools were used from ____ feet to ____ feet; and from ____ feet to ____ feet

TOOLS USED

SHOOTING RECORD

Hexavine type—Material ____ Depth set ____ Size ____

Adaptors—Material ____

PLUGS AND ADAPTERS

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

WELL

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	To	Purpose

CASING RECORD

No. 1, from ____	to ____	No. 4, from ____	to ____
No. 2, from ____	to ____	No. 5, from ____	to ____
No. 3, from ____	to ____	No. 6, from ____	to ____

IMPORTANT WATER SANDS

No. 1, from ____	to ____	No. 4, from ____	to ____
No. 2, from ____	to ____	No. 5, from ____	to ____
No. 3, from ____	to ____	No. 6, from ____	to ____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ____	to ____	No. 4, from ____	to ____
No. 2, from ____	to ____	No. 5, from ____	to ____
No. 3, from ____	to ____	No. 6, from ____	to ____

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ____

Date ____ Title ____

The summary on this page is for the condition of the well at above date.

Commenced drilling ____ 19__ Finished drilling ____ 19__

U. S. GOVERNMENT PRINTING OFFICE 16—42994-2

FORM 9-330

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company ____ Address ____

Lessor or Farm ____ Field ____ State ____

Well No. ____ Sec. ____ T. ____ R. ____ Meridian ____ County ____

Location ____ ft. {N. S.} of ____ Line and ____ ft. {E. W.} of ____ Line of ____ Elevation ____

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