

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Maljamar (Grayburg)

8. FARM OR LEASE NAME

Maljamar Unit

9. WELL NO.

76

10. FIELD AND POOL, OR WILDCAT

Maljamar (Grayburg-SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 15, T-17-S, R-32-E NMPM

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Chevron Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1660, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface:

Unit G, 2310' FNL, 1980' FEL, Sec 15, T-17-S, R-32-E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

GR 4404'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

- 10-4-76 Dug pit and cellar. Moved in, rigged up pulling unit.  
10-5-76 Ran bit on tubing to 2000'. Set CIBP at 3700'. Displaced hole with 9.5 ppg  
mud laden fluid. Ran tubing to 3700'. Set 25 sacks cement plug from 3700'  
to 3500'. Pulled tubing to 2400'. Set 30 sacks cement plug from 2400' to 2150'  
10-6-76 Perforated 5½" casing at 1000' with 4 shots. Pumped 135 sacks cement and  
displaced. Calculated top of cement inside 5½" casing is at 800'. Calculated  
top of cement outside 5½" casing is at 264'. Well plugged and abandoned  
10-6-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set.  
Pits and cellar will be back filled. Location will be cleaned up as per  
Federal or State requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ridens

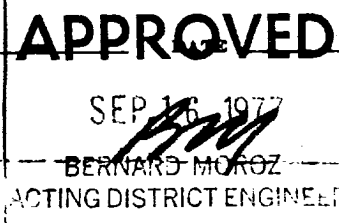
TITLE Drilling Assistant

DATE 10-28-76

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side