

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-1.3  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-080258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "C"

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Maljamar Gr-Sa

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 15 T-17S R-32E

Unit P

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER Injection Well

2. NAME OF OPERATOR

Lynx Petroelum Consultants, Inc

3. ADDRESS OF OPERATOR

P.O. Box 1666, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)

At surface

330' FSL 660' FEL  
Sec. 15 T-17S R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4033' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

The subject well is being abandoned because it is no longer an  
economic injection well. Since the well was drilled it has been  
a producer, an injection well, and is presently inactive.

1) Squeeze existing perfs (3890-4087) w/75sx C1 "C" cmt below  
existing packer @ 3850'.

2) Spot 25 sx cl "C" plug from 2400'-2075' across base of salt  
TOC is @ 2050'.

3) Set cmt ret @  $\pm$  900' and circ. cmt. to surf on  $4\frac{1}{2}$ " x  $7\frac{5}{8}$ "  
annulus w/250 sx. There is a possible hole in the csg in the  
salt section. If unable to sqz through the hole the csg will  
be perforated.

3a) 100' plug at 302' - Tag

4) Spot 10sx plug @ Surf.

5) Clean location and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kerry W. Farney*

TITLE Vice-President

DATE

June 25, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7-8-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to  
Like Approval  
by State

\*See Instructions on Reverse Side