N. M. OIL . . IS. GUNTHISSION

Form 9-331

P. O. BOX 1980 HOBBS, NEW MEXICO, 20240

rin T	Form Approved.		
	Budget Bureau	No.42=R14;	

UNITED STATES		Form Approved. Budget Bureau No.:42×R1424
DEPARTMENT OF THE INTERIOR	5. LEASE NM=0802	
GEOLOGICAL SURVEY	6. IF INDIAN, ALI	LOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEM	ENT NAME
1. oil gas uniform Injection Well	8. FARM OR LEAS Federal	SE NAME
2. NAME OF OPERATOR Lynx Petroleum Consultants, Inc.	9. WELL NO.	STATE TO STATE OF THE STATE OF
3. ADDRESS OF OPERATOR	10. FIELD OR WILI Maljaman	DCAT NAME SATE
P.O. Box 1666, Hobbs, New Mexico 8824 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	I UNITY	前行 みょうしん さまだっ
AT SURFACE:330 FSL & 660 FEL AT TOP PROD. INTERVAL: SAME	12. COUNTY OR P.	ARISH 13. STATE
AT TOTAL DEPTH: SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	Lea 14. API NO.	NM
DEGUSOR TO THE DATA	15. ELEVATIONS (4033	SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING	(NOTE: Report result	The second of th
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Return to Active Injection 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly described and true vertical data to the control of the control	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	or season and an analysis of the season and analysis of the season and analysis of the season and an
including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent	all pertinent details rectionally drilled, given to this work.)*	, and give pertinent dates, e subsurface locations and
Subject well has been SI since December Pending approval of rightaway to lay it will be returned to active in	per 1977. 36 a line to talention.	in the second se
	A property of the property of the contraction of th	The control of the co
Subsurface Safety Valve: Manu. and Type	00 m	90 1.59 mm set 100 mm
18. I hereby certify that the foregoing is true and correct SIGNED	ent can	A G G G G G G G G G G G G G G G G G G G
(This space for Federal or State office APPROVED BY		tember 4, 1984