	Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	NM 080258
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
WELL X GAS WELL OTHER	7. UNIT AGREEMENT NAME
TEXACO Inc. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME Federal USA 'C'
P.O. Box 728 - Hobbs, New Mexico 88240	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
Well is located 330' from the South line & 660' from the East line of Section 15, T-17-S, R-32-E, Lea County, New Mexico.	Unit P, Sec. 15, T-17S
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
Regular 4033' (DF)	Lea New Mext
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other) MULTIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) CONVERT (Other) CONVERT COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) CONVERT CONVERT	ABANDONMENT* to water injection X uits of multiple completion on Well ompletion Report and Log form.)
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18. I hereby certify the the thregoint is true and correct SIGNED	Assistant Superinte		DATE May 22, 1970
(This space for Federal or State office use)		757519	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCORED FOR	10000
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* (See Instructions on Reve	ise Side S. GEOLOCICAL	_ SURVEY