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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-10)
Revised 7/1/57

NEEDS OFFICE 000

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P. O. Box 352
Midland, Texas, August 18, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Federal (USA) "C"

(Company or Operator)

(Lease)

, Well No. 1, in SE 1/4 SE 1/4,

P

Sec. 15

T. 17-S

R. 32-E

NMPM,

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded July 29, 1960 Date Drilling Completed August 8, 1960

Please indicate location:

Elevation 4033' (DF) Total Depth 4150' PBD 4148'

Top Oil/XX Pay 4048'

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4048' to 4087'

Open Hole Depth Casing Shoe 4150' Depth Tubing 4085'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 46 bbls. oil, -0- bbls water in 2 hrs, 0 min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new Press. 900 Press. 4175 oil run to tanks August 17, 1960

Oil Transporter McWood Corporation (Trucks)

Gas Transporter None

Remarks: Perforate 4 1/2" O.D. Casing from 4048' to 4087'. Acidize with 500 gals. reg. 15% acid at 2.8 BPM. Frac with 10,000 gals. ref. oil and 10,000 lbs. sand in 2 5000 gals. stages with 500 lbs. mothballs between stages at 16.4 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.

(Company or Operator)

By: F. M. Loop

(Signature)

Title District Superintendent

Send Communications regarding well to:

Name F. M. Loop

OIL CONSERVATION COMMISSION

By: _____

Title _____