P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION DISTRICT III P.O. Box 2088 F.O. Drawer DD, Antesia, NM 88210 P.O. Box 2088 DISTRICT III Santa Fe, New Mexico 87504-2088 DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Veil AFI No. 30-025-00575 Address P.O. Box 276, Artesia, NM 88210 P.O. Box 276, Artesia, NM 88210 Other (Please explain) New Well Change in Transporter of: Der Gar Effective 8/1/92
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Mack Energy Corporation 30-025-00575 Address P.O. Box 276, Artesia, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:
Operator Well API No. Mack Energy Corporation 30-025-00565 Address P.O. Box 276, Artesia, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:
Match Energy Componential Address P.O. Box 276, Artesia, NM 88210 Reason(s) for Filing (Check proper box) New Well Change in Transporter of:
Keason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:
New Well Change in Transporter of:
Recompletion Oil Dry Gas Effective 8/1/92 Change in Operator Casinghead Gas Condensate
If change of operator give name Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM 88210
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.
Lynx "C" Federal X 2 Maljamar Grbg SA State, Federal or FeeX NM-080258
Location Unit Letter I : 1650 Feet From The South Line and 660 Feet From The east Line
Section 15 Township 17S Range 32E , NMFM, Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Co P.O. Box 2528, Hobbs, NM 88241
Name of Authorized Transporter of Casinghead Gas I or Dry Gas Address (Give address to which approved copy of this form is to be sent)
GPM Corporation 4001 Penbrook, Odessa, TX 79762 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When 7 give location of tanks. Image: Sec. Image: Sec.
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Snoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bblk. Gas- MCF
GAS WELL [Bbls. Condensate/MMCF] [Gravity of Condensate
Actual Prod. Test - MCIVD Lengul of Test
Tosting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is the fine complete to the best of my knowledge and belief. Date Approved
Ronda Milson By ORIGINAL SIGNED BY JEDRY SEXTON
Signature Dy <u>GROUNDESCON</u> Rhonda Nelson Production Clerk District I SUPERVISOR
Printed Name AUG 2 8 1992 Title 748-3303 Title
Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

• --

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.