

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-08C258	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. LESVR ☐ Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texaco Inc.		8. FARM OR LEASE NAME Federal USA "C"	
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 660' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Maljamar Queen (Gas)	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 5/13/88		18. ELEVATIONS (OF. R&B, RT, GR, ETC.)* 4033' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3810' PBTD	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Maljamar Queen (Gas) 3187'-3208'		CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN		26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
7 5/8"		24	
4 1/2"		11.6	
DEPTH SET (MD)		HOLE SIZE	
295'		11"	
4150'		6 3/4"	
CEMENTING RECORD		AMOUNT PULLED	
200 sxs. (Circ)		650 sxs. (TOC @ 1530' by T.S)	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3187'-96' and 3200'-3208' 2 JSPF Total 38 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3187'-3208' AMOUNT AND KIND OF MATERIAL USED 2000 gallons 15% NEFE HCL	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Shut-in	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab	
DATE OF TEST		HOURS TESTED	
5/13/88		2	
CHOKE SIZE		PROD. N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF LOG (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY L. M. Lehman	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>[Signature]</u> TITLE Hobbs Area Superintendent DATE 5/20/88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.