

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
9. LEASE DESIGNATION AND SERIAL NO.

NM-080258

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FSL & 660' FEL of Section 15, T-17-S,
R-32-E, Unit Letter "I", Lea County, New Mexico

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal USA 'C'

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Maljamar

11. SEC., T., R., OR BLK. AND

SURVEY OR AREA

Sec. 15, T-17-S, R-32-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4033' (DF)

12. COUNTY OR PARSE

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig Up. Install BOP. Pull production equipment.
2. Clean out to 4150' (TD)
3. Set RBP @ 4125' & pkr @ 4000'. Acidize perforations 4064-4108 w/3000 gals. 15% NE Acid in 3-1000 gal stages using 400# rock salt between stages. Flush w/treated fresh water.
4. Reset RBP @ 4000' & pkr @ 3875'. Acidize perforations 3903-3946' w/3000 gals. 15% NE acid in 3-1000 gal stages using 600# rock salt between stages. Flush w/treated fresh water.
5. Pull RBP and pkr. Swab.
6. Install pumping equipment. Test and return to production. On 24 hr. potential test, 8-17-77, well pumped 23 Bbl. oil, 8 Bbl. Wtr., GOR 260. Job complete 8-17-77.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. District Supt.

DATE 8-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 18 1977

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side